Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	(0.0) 0.0		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION D	DIVISION	30-025-23565		
<u>District III</u> – (505) 334-6178	1220 South St. Franci		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE x FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Suita 1 9, 1 (11 0 7 5 0 5				
87505			312479		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG CATION FOR PERMIT" (FORM C-1011 TOR	BACKON SOCH		or Unit Agreement N	lame
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other X	IAY 1 4 2018	8. Well Number		
2. Name of Operator	Cas well Callet A M	IAI	9. OGRID Nur		
CROSS 3. Address of Operator	TIMBERS ENERGY, LLC	RECEIVED	10. Pool name	298299	
	TH ST, FORT WORTH, TX 76102		VACUUM; Al		i i
4. Well Location	No. of the last of		VACCOM, A	bo, North	/
	660 feet from the N	line and178	feet f	rom the E	line
Section 27		ge 34E	NMPM	County LEA	
	11. Elevation (Show whether DR, R.	KB, RT, GR, etc.)			
	4041 KB				
12. Check	Appropriate Box to Indicate Nati	ure of Notice, I	Report or Othe	er Data	
	ITENTION TO:	SUBS	SEQUENT		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				INT TO PA	M
TEMPORARILY ABANDON		COMMENCE DRIL		P&A NR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	P&A R	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				FOCA IX	
OTHER:		OTHER:			_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
2) Set CIBP @ 8550' w 3) Spot 25 sx @ 5550' 4) Spot 25 sx @ 2730' 5) Spot 25 sx @ 2350' 6) Spot 25 sx @ 14705' 7) Spot 25 sx @ 1450' 8) Spot 52 sx @ 850' 9) Cement 200' - surface	- WOC TAG - WOC TAG - WOC TAG	csg to 500 psi; Cir		NOTE :	ALL HOLES
10) Cut on weilicad, ve	my sint to surface an surings.			KEQUIKE	5D TO TAG
Spud Date: 08/31/1970 NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS					
I hereby certify that the information	above is true and complete to the best	t of my knowledge	and belief		
Thereby certify that the information	above is the and complete to the sess	or my knowledge	and bonton		
SIGNATURE Mui A	4 SL TITLE REGUL	ATORY TECH		DATE05/11/2018	
Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882					
For State Use Only					
APPROVED BY: Malwhitshuttle Petroleum Engr. Specialis DATE 05/17/2018 Conditions of Approval (if any):					
* CHECK 85/8 x 51/2 AUNULUS C103 INTENT TO P&A EXPIRES 1 YEAR FROM DATE OF APPROVAL					
* CHECK 85/8 x 5/2 ANNULUS 1 YEAR FROM DATE OF APPROVAL FOR PRESSURE / GAS BUBBLES					

CURRENT WELLBORE SCHEMATIC VACUUM N NORTH VACUUM ABO UNIT 143 Latitude (°) 32° 48' 41.034" N Longitude (*) 103° 32' 44.656" W 660 FNL & 1780 FEL 27 Original KB Elevation (ft) 4,041.00 Ground/Corrected Ground Elevation (ft nd Distance (ft) 4,027.00 Original Hole, 5/11/2018 3:08:52 PM MD (ftKB) Vertical schematic (actual) -1.0 14 1 Cement Squeeze; 14.0-800.0 Squeeze Holes; 575.0; 7/28/1981 575.1 Casing Joints; 8 5/8; 23.00; J-55; 14.0-1,655.0 — Surface Casing Cement; 14.0-1,655.0; 12 1/4 = Squeeze Holes; 800.0; 7/28/1981 / 799.9 SURFACE 1.149.9 C 1655' 1,225.1 Cement Squeeze; 1,225.0-1,400.0 -1.399.9 -Squeeze Holes; 1,400.0; 7/24/1981 1,438.0 Cement Squeeze; 1,438.0-1,675.0-1,654.9 1,674.9 -Squeeze Holes; 1,675.0; 7/23/1981 ✓ Cement Squeeze; 1,150.0-2,300.0--Squeeze Holes; 2,300.0; 12/18/1975 2,299.9 2,339.9 Casing Joints; 5 1/2; 15.50; J-55; 14.0-6,444.0 PROD1; 1,655.0-8,745.0; 7 7/8 Tubing; 2 3/8; 4.60; J-55; 14.0-6,363.0 Production Casing Cement; 2,340.0-8,745.0-6,362.9 PROD. @ 6,443.9 8745 Casing Joints; 5 1/2; 17.00; J-55; 6,444.0-8,745.0-8.575.1 8.576.1 8,577.1 -Packer, 8,576.0-8,579.0; 4.89 8,579.1 8,605.0 8,610.9 -Perforated; 8,611.0-8,674.0; 7/9/1986 Perforated; 8,605.0-8,680.0; 9/25/1970 8.673.9 8,680.1 8,700.1 8,710.0 -Fill; 8,700.0-8,730.0; 4.89 8,730.0 Production Casing Cement (plug); 8,730.0-8,745.0-TD - Original Hole; 8,745.0-8.745.1 WWW.DEIGIGII.COIII Report Printed: 5/11/2018 Page 1/1