Office Office	State of New Me			Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO	1	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-23794 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE		
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			312479		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Ivalie	of One Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 DIFFERENT RESERVOIR.			NORTH VACUUM ABO UNIT		
	1. Type of Well: Oil Well Gas Well X Other AND A Service of Country 1 4 2018			8. Well Number 206	
2. Name of Operator			9. OGRID Nu		
CROSS TIMBERS ENERGY, LLC			298299		
CROSS TIMBERS ENERGY, LLC 3. Address of Operator RECEIVED			10. Pool name or Wildcat		
400 W 7TH ST, FORT WORTH, TX 76102			VACUUM; ABO, NORTH		
4. Well Location					
Unit Letter D :	660 feet from the N	line and	660 feet f	from the W line	
Section 19	Township 17S Ra	inge 35E	NMPM	County LEA	
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)			
	4011 KB				
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Oth	er Data	
NOTICE OF INTENTION TO: SUBSEQUENT					
NOTICE OF INTENTION TO: SUBSEQ PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☒ REMEDIAL WORK					
				INT TO PA PM	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		P&A NR	
DOWNHOLE COMMINGLE		O NORTO CERTETY		P&A R	
CLOSED-LOOP SYSTEM				FOLK I	
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
POOH WITH OPEN ENDED TUBING. 1) SET CIBP @ 8525' WITH 25SX CEMENT; PRESSURE TEST TO 500PSI FOR 30 MINS; SPOT MLF - 68 BBLS 2) SPOT 25SX @ 5600': SPOT MLF - 70 BBLS					
CIRSS					
POOH WITH OPEN ENDED TUBING.					
1) SET CIBP @ 8525' WITH 25SX CEMENT; PRESSURE TEST TO 500PSI FOR 30 MINS; SPOT MLF - 68 BBLS					
3) SPOT 25 SX @ 2900'; SPOT MLF - 11 BBLS 4) SET CEMENT RETAINER @ 2160' & PUMP 50 SX; STING OUT & LEAVE 50' CMT ON TOP; CIRC MLF					
5) SPOT 25 SX FROM 1845' TO 1688' WOL & TAG (SHOP)					
6) CEMENT 200' - SFC (32SX) WO∠					
7) CUT OFF WELLHEAD; VERIFY CMT TO SFC ALL STRINGS TAGE 2100 012					
				•	
				BETER	
	NOTIFY	OCD 24 HOU	JRS PRIOR	то	
Spud Date: 06/01/1971 BEGINNING PLUGGING OPERATIONS					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Λ Ω	// .				
SIGNATURE (Mule St	TITLE REGI	JLATORY TECH	1	DATE 05/11/2018	
)	DETITION TEOM		03/11/2010	
Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882					
For State Use Only					
APPROVED BY: Mach Witaken TITLE Petroleum Engr. Specialist DATE 05/17/2018					
APPROVED BY: Wash Witake TITLE TEMPOLEUM ENgr. Speadur DATE 05/17/2018					
Conditions of Approval (if any):					
			C103 INTEN	T TO P&A EXPIRES	

C103 INTENT TO P&A EXPIRES 1 YEAR FROM DATE OF APPROVAL

CURRENT WELLBORE SCHEMATIC VACUUM N NORTH VACUUM ABO UNIT 206 3002523794 New Mexico Latitude (°) 32° 49' 33.848" N Longitude (*) 103° 30' 11.905" W Section 19 660 FNL & 660 FWL **17S** 35E Original KB Elevation (ft) 4,011.00 Ground/Corrected Ground Elevation (ft) 3,997.00 Spud Date 6/1/1971 Original Hole, 5/11/2018 3:08:24 PM MD (ftKB) Vertical schematic (actual) 13.5 14.1 19.7 Tubing; 2 3/8; 4.70; J-55; 14.0-76.0 Casing Joints; 8 5/8; 23.00; J-55; 14.01, 795.0, Surface Casing Cement; 14.0-1, 795.0-SURFACE1; 14.0-1, 795.0; 12 1/4-76.1 Cement Squeeze; 14.0-1,850.0; btm from RA svy-1,794.9 1,850.1 2,211.9 TOC 2770 T.S. Hole in Csg; 2,212.0-2,277.0; 5 1/2 2,276.9 Casing Joints; 5 1/2; 15.50; J-55; 14.0-7,198.0 PROD1; 1,795.0-8,800.0; 7 7/8 2.770.0 Production Casing Cement; 2,770.0-8,800.0 -7,198.2 Casing Joints; 5 1/2; 17.00; J-55; 7,198.0-8,800.0-8,548.2 8,549.2 8,549.9 Packer; 8,550.0-8,552.5; 4 9/16 8,551.8 8,552.5 8,597.1 8,607.9 -Perforated; 8,597.0-8,658.0; 6/25/1971 -Perforated; 8,608.0-8,660.0; 1/23/1979 8,658.1 8,660.1 8,665.0 Perforated; 8,665.0-8,761.0; 5/29/1987 8,758.9 8,761.2 8,779.9 Production Casing Cement (plug); 8,780.0-8,800.0-8,799.9 TD - Original Hole; 8,800.0 www.perotoh.com Page 1/1 Report Printed: 5/11/2018