

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
801 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27677
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES, INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name MADERA 32 STATE COM
4. Well Location Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line Section 32 Township 24S Range 34E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3468' GR		9. OGRID Number 7377
		10. Pool name or Wildcat PITCHFORK RANCH; MORROW (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <u>PM</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to plug and abandon this well using the attached procedure. Current wellbore attached.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE REGULATORY ANALYST DATE 05/14/2018

Type or print name KAY MADDOX E-mail address: KAY_MADDOX@EOGRESOURCES.COM PHONE: 432-686-3658

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 05/17/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL



Madera 32 State Com #1

API# 30 -025 - 27677

Sect 32, T24S, R34E

660' FNL & 1980' FWL

LEA, NM

1. Set a 4-1/2" CIBP @ 14,560' & dump 25 sk on top of CIBP to cover the existing Morrow perforations.
2. Circulate well with 9 ppg mud. **PRESSURE TEST CSG**
3. Spot a 50 sk Class H plug from ~~13,250'~~ to ~~12,900'~~ to cover the 7" shoe x 4.5" Liner Top; WOC 8 hrs and tag. **13,315' to 12,877'**
4. Spot a 40 sk Class H plug at 12,250' to cover the Wolfcamp top; WOC 8 hrs. & tag.
5. Spot 40 sk Class H plug @ 9,210' to cover the Top of the Bone Spring Interval; WOC 8 hrs. & tag. **PERF + SQZ 40 SX**
6. ~~Spot 40 sk~~ Class C plug @ 5,250' to cover the Delaware & Canyon Sands; WOC 4 hrs. & tag. 5100' or better
7. Perf and Squeeze 50sx Class C @ 1,100' to cover the inside and outside of the 7" casing to the top of the salt; WOC 4 hrs. & tag. **650'**
8. Perf and Squeeze 7" casing at ~~500'~~ and squeeze Class C cement to surface.
9. Cut off WH 3 feet below surface; verify that there is cement to surface
10. Weld on P&A marker. Cut off anchors three feet below surface. Clean location.

→ 5A. PERF @ 7200' ÷ Attempt to SQZ w/40 sx. WOC ÷ TAG
(Spacer Plug)

Madera 32 State Com #1

API# 30-025-27677
Sect 32, T24S, R34E
660' FNL & 1980' FWL
LEA, NM



SPUD 12/24/1981
COMP 4/7/1982

			Hole	
	13-3/8" H-40 48# STC to 600'		17-1/2"	Circulated cement to surface on the 13-3/8" casing
	9-5/8" 36# K-55 to 5,183'		12-1/4"	Circulated cement to surface on the 9-5/8" casing
	7" 26# P-110/S-95 to 13,265'		8-3/4"	unknow TOC on the 7" casing
	4-1/2" 13.5# S-95 LTC Liner to 15,419' TOL @ 12,927' PBTD @ 15,419'	14,610' - 14,625' 3/17/1995 14,723' - 15,018' 5/3/1982 14,937' - 14,940' 3/17/1995 15,243' - 15,250'	6-1/8"	5/3/82; Morrow perms were squeezed w/ 50 sks of cement. TOC is 15,200' WLM.

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