Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM63994

SUNDRY NOTICES AND REPORTS ON WELL 5 0 bS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	
SUBMIT IN	TRIPLICATE - Other inst	tructions on	pagHOBE	3S OCI	7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well ☐ Gas Well ☐ Other MAY 0 8 2018					8. Well Name and No.	
2. Name of Operator Contact: CHANCE BLAND E-Mail: chance.bland@dvn.com					9. API Well No. 30-025-44147	
3a. Address 123 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102 3b. Phone Ph: 405-			o. (include area code)		10. Field and Pool or Exploratory Area SAND DUNES/BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 6 T23S R32E Mer NMP NWNE 550FNL 2465FWL					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE (OF NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	ce of Intent		☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off
		☐ Hydraulic Fracturing		Reclam	☐ Reclamation ☐ Well Integrity	
Subsequent Report Subsequent Re	☐ Casing Repair	_	Construction	☐ Recomp		☐ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug	and Abandon	☐ Tempor	arily Abandon	
testing has been completed. Final Al determined that the site is ready for f Devon Energy respectfully red. The sundry/change to the Bot from 6,000? back to a more? The 6,000? setting depth is be however, based on recent offs and should be manageable. We would like to drill the 213H we don?t experience water experience water flows on the up the water flow zone on the	inal inspection. quest to change the casin undary Raider 6-7 213H is standard? 4,450? (base cased on the concern of posets we don?t feel the war setting the 9-5/8? at 4,4 flows we will set 9-5/8? at 213H we will switch back	g as follows: s for changing of the salt). otential water ter flow poten 50?. t4,450? depth t to setting 9-	the 9-5/8? cas flows from 5,70 tial is as high o	sing setting de 00?-5,900?, f a risk now also; if we 6,000? to co	epth ver	and the operator has
14. I hereby certify that the foregoin is Name (Printed/Typed) CHANCE	Electronic Submission # For DEVON E Committed to AFMSS for	NERGY PROD	CO LP, sent/to	the Hobbs KINNEY on 11		
			/IACCEPTED FOR RECORDY \//			
Signature (Electronic	Submission)		Date 1/1/07/	2017		$//N_{\Delta}$
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	$\Omega/X/\Lambda$
Approved By	uitable title to those rights in the uct operations thereon. U.S.C. Section 1212, make it a	crime for any pe	Title Office	willfully to m	BAD FIELD OF FICE	pate agency of the United
States any false, fictitious or fraudulent	statements or representations as	to any matter w	ium its jurisdiction	n.		

** OPERATOR-SUBMITTED ** OPERATOR SUBMITTED ** OPERATOR SUBMITTED **

Additional data for EC transaction #394136 that would not fit on the form

32. Additional remarks, continued

Please see the attached Casing Plan for further information.