Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM02965A

SUNDRY NOTICES AND REPORTS ON WELLS Hobbs Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. HOBBS 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Well Name and No BARLOW 34 FEDERAL COM 702H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: Kay_Maddox@EOGRESOURCES.d API Well No. 30-025-44181 3b. Phone No. (include area 0. Field and Pool or Exploratory Area 3a. Address PO BOX 2267 Ph: 432-686-3658 SANDERS TANK; UPPER WOLFCA MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 34 T26S R33E SWNW 300FSL 656FWL LEA COUNTY, NM 32.001077 N Lat. 103.566598 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Water Shut-Off □ Acidize □ Deepen ☐ Production (Start/Resume) □ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity Subsequent Report Casing Repair ■ New Construction □ Recomplete Other Production Start-up ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 02/26/2018 Released rig MIRU Pre frac tests, press tst void to 5000 psi, flanges and 03/02/2018 seals to 8500 psi 03/12/2018 Begin 20 stage perf & frac Complete perf and frac - perf 12,562-16,943', 3.25", 03/20/2018 948 holes, Frac w/11,333,100 lbs proppant, 148,127 bbls load water 03/21/2018 RIH clean out well Open well to flowback, 03/22/2018 Date of First production 14. I hereby certify that the foregoing is true and correct Electronic Submission #412111 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/18/2018 () Title REGULATORY ANALYST Name (Printed/Typed) KAY MADDOX Signature (Electronic Submission) Date 04/18/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Office