Form 3160-5 (June 2015)

(Instructions on page 2)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

NMNM112279

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2 TOBBS Of Unit or CA/Agreement, Name and/or No.						
Type of Well					8. Well Name and No. FOX 30 FED COM	и 703H
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com						
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689			10. Field and Pool or Exploratory Area WC-025 S253336D UPPER WC		
4. Location of Well (Footage, Sec., T.				11. County or Parish, State		
Sec 30 T25S R34E Mer NMP				LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume		■ Water Shut-Off
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	Report Casing Repair		Construction	□ Recomplete		⊘ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	□ Plug and Abandon		rily Abandon	Drilling Operations
	☐ Convert to Injection	Plug	Back	☐ Water D	isposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/12/18 Resumed drilling 8-3/4" hole. 4/17/18 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-3985') Ran 7-5/8", 29.7#, HCP-110 FXL (3985'-11903') Cement lead w/ 695 sx Class C, 11.5 ppg, 2.43 CFS yield; tail w/ 140 sx Class C, 15.6 ppg, 1.23 CFS yield. ETOO at 4653'. Good casing test to 2500 psi. 4/18/18 Resumed drilling 6-3/4" hole.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #412347 verified by the BLM Well/Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/23/2018 () Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST						
Name (17mea/19pea) STAIN WA		THE RESPECTOR ANALIST				
Signature (Electronic S	(Electronic Submission) Date 04/19/2016, CEPTED FOR RECORD					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **