

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OGD

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

MAY 08 2018

RECEIVED

|   |   |   |
|---|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                    |   | 5. Lease Serial No.<br>NMLC063228                                 |
| 2. Name of Operator<br>CIMAREX ENERGY COMPANY   |   | 6. If Indian, Allottee or Tribe Name                              |
| Contact: PATRICIA HOLLAND<br>E-Mail: pholland@cimarex.com   |   | 7. If Unit or CA/Agreement, Name and/or No.                       |
| 3a. Address<br>202 S CHEYENNE AVE STE 1000<br>TULSA, OK 74103   | 3b. Phone No. (include area code)<br>Ph: 918-560-7081 | 8. Well Name and No.<br>TRISTE DRAW 25 FEDERAL COM 13H            |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 25 T23S R32E SESW 560FSL 2370FWL<br>32.269993 N Lat, 103.629211 W Lon |   | 9. API Well No.<br>35-025-44001                                   |
|   |   | 10. Field and Pool or Exploratory Area<br>TRISTE DRAW-BONE SPRING |
|   |   | 11. County or Parish, State<br>LEA COUNTY, NM                     |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/03/2018 Spud well @ 11:00 pm.  
02/04/2018 TD 17-1/2? hole @ 1303?.  
02/04/2018 RIH w/13-3/8? 48# J-55 STC @ 1303?. Mix & pump lead 890 sks, 13.5 ppg, 1.729 yld Class C; tail w/250 sx, 14.8 ppg 1.33 yld Class C. 383 sx cmt return to surface.  
02/06/2018 Test casing to 1500 psi for 30 mins. Good test.  
02/08/2018 TD 12-1/4? vertical hole @ 5025?. RIH w/9-5/8? 40# J-55 LTC @ 5015?  
02/09/2018 Mix & pump lead 1220 sx, 12.9 ppg, 1.88 yld, Class EconoChem HLC; tail 300 sx 14.8 ppg, 1.33 yld, Class C. 340 sx cmt return to surface.  
02/10/2018 Test casing to 2800 psi for 30 mins. Good Test.  
02/13/2018 Land 8 ?? curve @ 9861?

|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #410962 verified by the BLM Well Information System<br>For CIMAREX ENERGY COMPANY, sent to the Hobbs<br>Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/12/2018 () |                          |
| Name (Printed/Typed) PATRICIA HOLLAND  | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 04/10/2018          |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>  |                          |
| Approved By _____  | Title _____              |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.            | Office _____             |

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #410962 that would not fit on the form**

**32. Additional remarks, continued**

02/20/2018 TD 8 ?? hole @ 13778?

02/21/2018 Ran 5 ?? 20# P-110 CY LTC / TP-BMs csg to 13778?

02/23/2018 Mix & pump Lead 770 sk, 10.5 ppg, 3.5 yld Class NeoCem cmt; tail 1270 sx, 14.5 ppg,  
1.239 yld Class H, Circulated 1.6 sx cmt to surface.

02/24/2018 Release Rig.