

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM66925
2. Name of Operator OXY USA INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 50250 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 713-350-4997		8. Well Name and No. MESA VERDE BS UNIT 44H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T24S R32E Mer NMP SESE 280FSL 965FEL 32.211014 N Lat, 103.691307 W Lon		9. API Well No. 30-025-44064
		10. Field and Pool or Exploratory Area MESA VERDE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/2/18 RU BOP, test @ 250# low 5000# high, good test. Test 13-3/8? csg to 1500# for 30min, good test. RIH & drill new formation to 1016', perform FIT test to EMW=15.5ppg, 293psi, good test. 03/04/18 drill 12-1/4? hole to 4745', 03/05/18. RIH & set 9-5/8", 47# L-80 csg @ 4735', pump 20bbl gel spacer w/ red dye then cmt w/ 1535sx (513bbl) PPC w/ additives, 12.9 ppg, 1.88 yield followed by 160sx (38bbl) PPC w/ additives, 14.8 ppg, 1.33 yield, no cement to surface. 3/6/18 RUWL RIH w/ temp log, estimated TOC @ 1450?. 3/7/18 DE reported temp log results to Chris Walls at BLM & discussed plan forward to conduct an integrity test offline once the rig is moved off the well. Install pack-off, test seals to 5000#, good test. 3/7/18 ND BOP, install well cap & release rig.

3/27/18 Skid rig back to Mesa Verde BS Unit 4H. RU BOP, test to 250# low, 5000# high. 3/28/18 Test 9-5/8? casing to 4760# for 30 min, good test. RIH & tag cmt @ 4630?, drill new formation to 4757?, perform FIT test to EMW=10ppg, 420psi, good test. 3/28/18 drill 8-1/2? hole to 28545' M 10447' V

14. I hereby certify that the foregoing is true and correct. Electronic Submission #412384 verified by the BLM Well Information System For OXY USA INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/23/2018	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 04/19/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #412384 that would not fit on the form

32. Additional remarks, continued

4/7/18. 4/9/18 RIH & set 5-1/2" 20# P-110 csg @ 20532', pump 50bbl spacer then cmt w/ 230sx (68bbl) PPC w/ additives 13.2ppg, 1.67 yield, followed by 1785sx (524bbl) PPC w/ additives 13.2ppg, 1.65 yield. Estimated TOC @ 6022'. For second stage, performed Bradenhead squeeze cementing w/ 900sx (300bbl) PPC w/additives 12.9ppg, 1.87 yield. Ran echometer, TOC @ 221'. ND BOP, install well cap and release rig on 04/10/18. 4/13/18 RIH & perform 9-5/8" casing cement top job w/ 365sx (120bbl) 12.9ppg, 1.85 yield, POOH, RIH w/ echometer, TOC @ surface, WOC.