Form 3160-5						
(June 2015)	UNITED STATE DEPARTMENT OF THE I		-	FORM APPROVED OMB NO. 1004-0137		
	BUREAU OF LAND MANAGEMENT NMO					
Do n	ot use this form for proposals to	NOTICES AND REPORTS ON WELLS is form for proposals to drill or to re-enter an Hobb		NMNM122622           6. If Indian, Allottee or Tribe Name		
aband	oned well. Use form 3160-3 (AF	D) for such proposals.	0000			
SU	BMIT IN TRIPLICATE - Other ins	tructions on page 2	DD3 U	J f Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well				8. Well Name and No. DOGWOOD 23 FEDERAL COM 701H		
		9. API Well No.				
3a. Address	INCORPORATEDE-Mail: Kay_Made	30-025-44073 10. Field and Pool or Exploratory Area				
3a. Address         3b. Phone No. (           PO BOX 2267         Ph: 432-686           MIDLAND, TX 79702         Ph: 432-686			WC025G09S263327G;ÚP WC			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 23 T26S R33E SESE 200FSL 569FEL 32.022241 N Lat, 103.536432 W Lon				LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	C Acidize	Deepen	Product	ion (Start/Resume)	UWater Shut-Off	
Subsequent Report	□ Alter Casing	Hydraulic Fracturi	-		U Well Integrity	
	Casing Repair	□ New Construction	Recomp		Other Production Start-up	
Final Abandonment	Notice Change Plans	Plug and Abandon Plug Back	☐ Tempor	arily Abandon Disposal		
If the proposal is to deep Attach the Bond under w	mpleted Operation: Clearly state all pertin n directionally or recomplete horizontally hich the work will be performed or provid the involved operations. If the operation r	, give subsurface locations and me e the Bond No. on file with BLM/	easured and true ve BIA. Required sub	rtical depths of all pertir processes and the second secon	ent markers and zones. filed within 30 days	
testing has been complete	d. Final Abandonment Notices must be fi ready for final inspection.	led only after all requirements, in	cluding reclamation	i, have been completed a	and the operator has	
03/03/2018 Begin 03/15/2018 Compl	sed rig Pre frac tests, press tst CSG 11,6 42 stage perf & frac ete perf and frac - perf 12,903 - 22 23,905,230 lbs proppant, 381,579	576' 3 25"		د		
03/18/2018 RIH to drill out plugs and clean out well 03/26/2018 Open well to flowback, Date of First production						
					()	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #411246 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs						
	For EOG RESO Committed to AFMSS for	processing by JENNIFER S	ANCHEZ on 04/1	12/2018 ()	/ //	
Name (Printed/Typed) KAY MADDOX			Title REGULATORY ANALYST			
Signature	Electronic Submission)	Date 04/1	1/2018 FFTF	DFORRECO	R	
	THIS SPACE F	OR FEDERAL OR STAT	E OFFICE U	SE	Xha	
Ammound Da		Tida	A	A 1 2018	Date	
Approved By						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						
OPERATOR-SUBMITTED OPERATOR-SUBMITTED OPERATOR-SUBMITTED						
				· · · /		
				17		