B SUNDRY Do not use thi abandoned we SUBMIT IN	UNITED STATES EPARTMENT OF THE INTERIO UREAU OF LAND MANAGEMEN NOTICES AND REPORTS OF is form for proposals to drill or II. Use form 3160-3 (APD) for su TRIPLICATE - Other instruction	N WELLS He to re-enter an uch proposal	6. If Indi	FORM APPROVE OMB NO. 1004-01 Expires: January 31, 2 Serial No. M114992 an, Allottee or Tribe Nar t or CA/Agreement, Nam	97 2018
1. Type of Well ☑ Oil Well □ Gas Well □ Oth	her	03	2018 8. Well N FIGH	lame and No. TING OKRA 18-19 FE	D 41H
2. Name of Operator DEVON ENERGY PRODUCT	Contact: REBEC		9. API W 30-02	Vell No. 25-44220	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	one No. (include area code) 05-228-8429		10. Field and Pool or Exploratory Area WC-025 G06 S263407P; UBS		
4. Location of Well (Footage, Sec., 7			11. County or Parish, State		
Sec 18 T26S R34E 2280FNL 330FWL				LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INE	DICATE NATURE OF	NOTICE, REPORT	Г, OR OTHER DAT	ΓA
TYPE OF SUBMISSION TYPE OF ACTION					9 4
 Notice of Intent Subsequent Report Final Abandonment Notice 	 ☐ Alter Casing ☐ Casing Repair ☐ Change Plans 	 Deepen Hydraulic Fracturing New Construction Plug and Abandon Plug Back 	 Production (Start/ Reclamation Recomplete Temporarily Abar Water Disposal 	□ Well ⊠ Othe	er Shut-Off Integrity r g Operations
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f Drilling Casing & Cement Ope (<u>1/31/18</u> ? 2/2/18) Spud @ 18 csg, set @ 947?. Tall w/ 1020 surf. PT BOPE 250/5000psi, 1500 psi for 30 mins, OK. (2/2/18 ? 2/5/18) TD 12-1/4? Lead w/ 1165 sx CIC, yld 1.85 FW. Circ 125 bbls cmt to surf	ally or recomplete horizontally, give subsort will be performed or provide the Bond operations. If the operation results in a r boandonment Notices must be filed only af inal inspection.	urface locations and measure No. on file with BLM/BIA. multiple completion or recor- ter all requirements, includin (130 bbls BW. Circ 80 ich test for 10 min, OK. (5/8? 40# J-55 BTC csg (1.33 cu ft/sk. Disp w/ 3 OK.	ed and true vertical depth Required subsequent rep apletion in a new interval g reclamation, have been 4.50# J-55 BTC bbls cmit to PT csg to , set @ 5260?. 95 bbls	s of all pertinent markers ports must be filed within 1 a Form 3160-4 must be	and zones. 30 days filed once
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #411684 v For DEVON ENERGY PROD Committed to AFMSS for process	UCTION COMPAN, sen	t to the Hobbs		
Name (Printed/Typed) REBECCA	ADEAL	Title REGULA	TORY COMPLIANC	PROFESSI	
Signature (Electronic S	Submission)	Date 04/16/20	18	HE NIX	\square
	THIS SPACE FOR FED	ERAL OR STATE C	FFICE USE	1018/ NV	
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	uitable title to those rights in the subject leact operations thereon.	ease Office any person knowingly and	NUMEDON	Day AGEN Day DOFFIC	
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					

Additional data for EC transaction #411684 that would not fit on the form

32. Additional remarks, continued

P110RY CDC-HTQ csg, set @ 18,640?. Lead w/ 545 sx cmt, yld 2.90 cu ft/sk. Tail w/ 1890 sx cmt, yld 1.47 cu ft/sk. Disp w/ 431 bbls FW. ETOC 3072?! RR @ 17:00. PT TA cap to 5000 psi, ok.