Farm 2160 5						
	UNITED STATES EPARTMENT OF THE INTER	IUK	NMOCD		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
BUREAU OF LAND MANAGEMENT Hobbs			bbs	5. Lease Serial No. NMNM118726		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☑ Gas Well ☑ Other				8. Well Name and No. ANTIETAM 9 FED COM 709H		
2. Name of Operator Contact: ELIZABETH CASTILLO EOG RESOURCES, INC. E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM				9. API Well No. 30-025-44352		
3a. Address ATTN: ELIZABETH CASTILLO 5509 CHAMPIONS DR MEh: 432-686-3697 MIDLAND, TX 79702 A Logation of Well (Footoop See, T. P. M. or Super Description)				10. Field and Pool or Exploratory Area RED HILLS WC-025 S253509D		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				GDCounty or Parish, S	State	
Sec 9 T25S R33E NWNE 220FNL 1930FEL		MAY	0 8 2018	LEA COUNTY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATIRE EFFORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION				×	
Notice of Intent	Acidize	Deepen		ion (Start/Resume)	□ Water Shut-Off	
□ Subsequent Report	Alter Casing	 Hydraulic Fracturing New Construction 	Reclam		Well Integrity	
			Recomp	Drilling Operations		
Final Abandonment Notice	Change Plans	 Plug and Abandon Plug Back 	□ Water I	rarily Abandon		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 3/30/2018 Resumed drilling 8-3/4" hole. 4/2/2018 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1442) Ran 7-5/8", 29.7#, HCP-110 FXL (1442' - 11626') * 4/3/2018 Cement lead w/200 sx class C, 11.5 ppg, 4.20 CFS yield; tail w/160 sx class H, 15.6 ppg, 1.23 CFS yield. Tested casing to 2600 psi. Test good. Did not circulate cement. W MONTACTACTACTACTACTACTACTACTACTACTACTACTACT						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #412240 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs						
	ssing by JENNIFER SANC	JENNIFER SANCHEZ on 04/24/2018 ()				
Name (Printed/Typed) ELIZABE	TH CASTILLO	Title REGUL	ATORY TE	СН //		
Signature (Electronic	Date 04/24/20	Date 04/24/2018 CCEPTED FOR RECORD				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						
OPERA	UN-SUBMITTED OPERA	A OK-SUBMITTED	OPERAI	CODMITTED	U.	

Additional data for EC transaction #412240 that would not fit on the form

lot the back per CoMS

32. Additional remarks, continued 2051

ETOC at 4000'

4/8/2018 Resumed drilling 6-3/4" hole.

4/15/2018 TD at 19810' 🦯

4/16/2018 Ran 5-1/2", 23#, HCP-110, JFE Bear (0' - 19795')

4/17/2018 Cement lead w/780 sx class H, 15.6 ppg, 1.25 CFS yield Tested casing to 5300 psi. Test good. Did not circulate cement. ETOC at 6606'

4/18/2018 Rig Released.

"CORRECTED REPORT"

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