Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM105562	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well Gas Well Other Other					8. Well Name and No. RED HILLS WEST 22 W0DM FED 4H	
Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-025-44496	
3a. Address PO BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905			Field and Pool or Exploratory Area RED HILLS WOLFCAMP GAS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 22 T26S R32E Mer NMP	-			LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Producti	on (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing		□ Reclama	ntion	☐ Well Integrity
Subsequent Report ■ Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	lete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempora	arily Abandon	Drilling Operations
	☐ Convert to Injection	□ Plug Back		■ Water D	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 03/31/18TD'ed 8 3/4" hole @ 12020'. Ran 12005' of 7" 29# HCP110 LT&C Csg. Cemented 1st lead w/275 sks Class C cw/additives. Mixed @ 10.0#/g w/3.18 yd. Followed w/200 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.9#/g w/2.38 yd. Tail w/400 sks Lite Class H (50:50:2) w/additives. Mixed @ 14.2 #/g w/1.26 yd. Displaced w/443 bbls OBM. Plug down @ 8:00 PM 03/31/18. Circ 26 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/240k#. At 6:00 PM 04/01/18, tested csg to 1500# 30 mins, held OK. FIT test to 13.0 PPG EMW. Drilled out with 6 1/8" bit.						
Bond on file: 22015694 nationwide & 022041703 Statewide						
14. I hereby certify that the foregoing is	Electronic Submission #	JRNE OIL CO	MPÁNY, sent to ti	ne Hobbs	1 // V	
Name (Printed/Typed) JACKIE LATHAN			Title AUTHO	RIZED REP	RESENTATIVE	DA/
Signature (Electronic Submission)			Date /04/18/2018			X
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	F 2/1/2018	
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conductive of the second conductive	subject lease	Title Office	CARLS	LAND MANAGEMEN BAD FIELD OFFICE	Daye Of the United	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	statements or representations as	to any matter w	thin its jurisdiction	williamy to ma	ke to any department or a	gency of the United
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