Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Lapites, January .
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١.	Lease Serial No.
	NIMI COCOZOO

SUNDRY Do not use thi	5. Lease Serial No. NMLC063798							
abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well     Gas Well	8. Well Name and No. BLUE KRAIT 23 FED 6H							
Name of Operator     DEVON ENERGY PRODUCT	9. API Well No. 30-025-43239							
3a. Address	10. Field and Pool or E	xploratory Area						
333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	Ph: 405-22		0 & 2018	RED HILLS, BS, NORTH				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								
Sec 23 T24S R33E SESE 200	FSL 660FEL		REC	EIVEC	LEA COUNTY, N			
12. CHECK THE AF	PROPRIATE BOX(ES) TO	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize ☐ 1		en	☐ Product	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	🗖 Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans ☐		and Abandon	☐ Tempor	Temporarily Abandon			
,	☐ Convert to Injection ☐ Plu		g Back		Disposal	•		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Completions Summary Revision:								
12/20/17-2/12/18: MIRU WL & PT. TIH & ran CBL, found ETOC @ 110'. Good cmt to 4650'. TIH w/pump through frac plug and guns. Perf Bone Spring from 9853'-14013'. Frac totals 563 bbls acid, 6,366,150# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 14,070'. RIH w/ 276 jts 2-7/8" L-80 tbg, set @ 9030'. TOP.								
14. I hereby certify that the foregoing is	true and correct	<del></del> 7		<del></del>		<del>/                                    </del>		
an among any and an angular	Electronic Submission #412 For DEVON ENERGY Committed to AFMSS for pro	2367 verified PRODUCTION DOCESSING DE	l by the BLM Wel ON COMPAN, sei JENNIFER/SANO	I Information nt to the Hob CHEZ on 04/2	n System obs 23/2018 ()	$\downarrow$ /		
Name (Printed/Typed) REBECCA	DEAL		Title REGUL	ATORY CO	MPLIANCE/PROFES	s <b>\$</b> !\		
Signature (Electronic S	ubmission)		Date 04/9/20	GEP/E	D FOR RECOR			
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE //	MXXV		
Approved By		Title	Air		W Base			
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the su		Office	BUREAV OF CARLSP	AND MANAGEMENT AD FIRST STELLO			
Title 18 U.S.C. Section 1001 and Title 43 US States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a critatements or representations as to	me for any pe any matter wi	son knowingly and thin its jurisdiction.	willfully to ma	ake to any department or a	gency of the United		

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*