Form 3160-5 (June 2015)

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UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMLC063798

o not use this	form for proposals	s to drill or to re-enter an	•
andoned well.	Use form 3160-3	(APD) for such proposals 🚗 🚗 🚓	OFF

6. If Indian, Allottee or Tribe Name ab HOBBS UV 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. BLUE KRAIT 23 FED 6H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator Contact: REBECCA DEAL API Well No. DEVON ENERGY PRODUCTION CONTRAIN: Rebecca Deal@dvn.com 30-025-43239 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 333 WEST SHERIDAN AVENUE Ph: 405-228-8429 RED HILLS; BS, NORTH OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 23 T24S R33E SESE 200FSL 660FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Production (Start/Resume) ■ Water Shut-Off ☐ Acidize Deepen ■ Notice of Intent ■ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity Subsequent Report Casing Repair ■ New Construction □ Recomplete 🛛 Other ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Revision to Completions Report Devon Energy Production Company, LP respectfully requests the following changes to the submitted(3/28/18) and accepted(4/18/18) completion report: Producing Formation top 9181' Spud Date - 6/27/2017 MD - 14170 TVD - 9408 PBTD - 14070 Prod Cmt - 1565 sx CIC Tubing - 276 jts 2-7/8" L-80 tbg, set @ 9030 14. I hereby certify that the foregoing is true and correct. Electronic Submission #412417 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/23/2018 () MULATORY COMPLIANCE PROFESSI Name (Printed/Typed) REBECCA DEAL (Electronic Submission) Signature THIS SPACE FOR FEDERAL OR E OFFICÉ USE Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lea Office which would entitle the applicant to conduct operations thereon Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1112 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED



Additional data for EC transaction #412417 that would not fit on the form

32. Additional remarks, continued

Testing - Date 3/12/2018 667 bbls oil 844 bbls water 3272 mcf gas Tubing ? 350 psi Casing - 224 psi GOR - 4830