Submit 1 Copy To Appropriate District	State of New Me	exico		Form C-103
Office District I (575) 393-6161	Energy Minerals and Natu	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 8821 HOBB <u>District III</u> – (505) 334-6178	S OCh		ELL API NO.	
District II – (5/5) /48-1283 811 S. First St. Artesia NM 8821	OIL CONSERVATION	DIVISION 30-	005-27934	
811 S. First St., Artesia, NM 8821 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr. Sonta Fe, NM	1 2018220 South St. Fran	ncis Dr.	Indicate Type of Lea	
District IV (505) 47(24(0	Santa Fe NM 87	7505	STATE State Oil & Gas Leas	FEE
1220 S. St. Francis Dr., Santa Fe, NM	CEIVED	0. V-5	State Off & Gas Leas	se No.
87505	CEIAF		· · · · · · · · · · · · · · · · · · ·	
SUNDRY NUPICES	S AND REPORTS ON WELLS		Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSALS		DR SLICH	sy BPJ State Com	
PROPOSALS.)	on rout Edwir (route 101) ro	8.	Well Number	
	Well Other	2		
2. Name of Operator			OGRID Number	
EOG Y Resources, Inc.			5575	
3. Address of Operator	88210		Pool name or Wilde	cat
104 South Fourth Street, Artesia, NM	88210	Cap	brock; Atoka, West	
4. Well Location			0 0	
Unit Letter M :660	feet from the South	line and 660	feet from the	West line
Section 11	Township 12S Ran		IPM Chaves	County
11	1. Elevation (Show whether DR,	,		
	4440'			
12. Check Appr	ropriate Box to Indicate Na	ature of Notice, Repo	ort or Other Data	
NOTICE OF INTE	NITION TO:	SUBSEC	LIENT D	- ^-
	LUG AND ABANDON 🛛	REMEDIAL WORK	COLINIT	
	HANGE PLANS	COMMENCE DRILLING	OPNS INT	TO PA DM
	ULTIPLE COMPL	CASING/CEMENT JOE	P&A	NR_
DOWNHOLE COMMINGLE		O/ IOII TO/OLINILITY TOOL	P&A	D
CLOSED-LOOP SYSTEM			I OCA	
OTHER:		OTHER:		
13. Describe proposed or completed	l operations. (Clearly state all p	ertinent details, and give	pertinent dates, incl	luding estimated date
of starting any proposed work).		. For Multiple Completi	ions: Attach wellbor	re diagram of
proposed completion or recomp	letion.			
FOC V Personness Inc. plans to plus and sho	- do- this 11 on follows:			
EOG Y Resources, Inc. plans to plug and aba				
1. MIRU all safety equipment as needed. To 2. RIH with GR/IB to 10 700°	JH with production equipment.			
 MIRU all safety equipment as needed. To RIH with GR/JB to 10,700'. Set a CIBP at 10,675'. Run gyro survey from CIBP to surface Load the hole with plugging mud. Spot a 	Description CS9			
4. Run gyro survey from CIBP to surface	- Pressure,			
5. Load the hole with plugging mud. Spot a	30 sx Class "H" cement plug on to	p of CIBP from 10,675'-10	,400'. This will place	a plug over open
perforations and Atoka top. 6. Spot a 25 sx Class "H" cement plug from	9510' 9295' This will place a plu	a across Walfaama tan		
7. Spot a 25 sx Class "H" cement plug from				
8. Spot a 25 sx Class "C" cement plug from	5020'-4800'. This will place a plu	g across Glorieta top.		
9. Spot a 25 sx Class "C" cement plug from	3750'-3520'. This will place a plu	g across intermediate casing	g shoe. WOC and tag.	
10. Spot a 25 sx Class "C" cement plug from11. Spot a 53 sx Class "C" cement plug from	1515'-1290'. This will place a plug	g across Rustler top.	a shoe to surface	Perf & Attempt
12. Cut off wellhead and weld on dry hole ma			g shoe to surface.	to 50
Wellbore schematics attached	1			RECEIVED
	NOTIEV OCD 2	4 HOURS BRIGHT	л.	
Spud Date:	PECINAING DI	4 HOURS PRIOR T	0	MAY 1 4 2018
	BEGINNING PL	UGGING OPERAT	IONS —	
			DISTRIC	CT II-ARTESIA O.C.D.
I hereby certify that the information above	is true and complete to the be	st of my knowledge and		
11.				
SIGNATURE (Lucr	TITLE RE	egulatory Specialist	DATE May 10,	2018
				=======================================
Type or print name Tina Huerta	E-mail address: tina_h	nuerta@eogresources.com	<u>m</u> PHONE:5	75-748-4168
For State Use Only),			
APPROVED BY: Market	tela TITI Patrola	Engr. Specialist	DATE 05/2	12018
Conditions of Approval (if any):	TITLE	Digt, Speciona.	DATE VOICE	0

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

WELL NAME: Patsy BPJ State Com #2 FIELD: CASING PROGRAM LOCATION: 660' FSL & 660' FWL Sec.11-12S-31E GL: 4,440' ZERO: KB: 13 3/8" 48# H-40 425' **COMMENTS**: API No.: 30-005-27934 9 5/8" 36# & 40# J-55 3,700' 5.5" 17# P-110 11,262' 17 1/2" Hole 53sx Class "C" Cmt plug @ 475' to Surface **After** 13 3/8" 48# @ 425' Cmt'd w/ 440sx (Circ) **TOPS** 25sx Class "C" Cmt plug @ 1,515'-1,290' - Rustler Top Rustler 1,464 Yates 2,250 12 1/4"Hole San Andres 3,574 4,974 Glorieta Tubb 6,426 25sx Class "C" Cmt plug @ 3,750'-Abo 7,266 3,520' - Csg Shoe Wolfcamp 9 5/8" 36# @ 3,700' Cmt'd w/ 1,490sx (Circ) 8,462 Atoka 10,452' 25sx Class "C" Cmt plug @ 5,020'- 4,800' - Glorieta Top 25sx Class "H" Cmt plug @ 7,320'-7,090' - Abo Top 8 3/4" Hole 25sx Class "H" Cmt plug @ 8,510'- 8,285'- WC Top CIBP @ 10,675' w/ 30sx Class "H" cement 10,675' - 10,400' Open Perfs & Atoka Top Atoka Perfs: 10,722' - 10,736' Not to Scale 5.5" 17# P-110 @ 11,262' Cmt'd w/ 2740sx (Circ) 5/9/18 PBTD: 11,262" JE

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GL: 4,440' ZERO: KB:

COMMENTS: API No.: 30-005-27934

CASING PROGRAM

Before

TOPS

Not to Scale

5/9/18

JE

1,464

2,250'

3,574

4,974

6,426

7,266

8,462'

10,452'

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5.5" 17# P-110	11.262'	

