

HOBBS OCD
MAY 21 2018
RECEIVED

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-005-27934

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-5739

7. Lease Name or Unit Agreement Name

Patsy BPJ State Com

8. Well Number

2

9. OGRID Number

025575

10. Pool name or Wildcat

Caprock; Atoka, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

EOG Y Resources, Inc.

3. Address of Operator

104 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West lineSection 11 Township 12S Range 31E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4440'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT R

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING/CEMENT JOB ☐

INT TO PA PM
 P&A NR
 P&A R

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. TOH with production equipment.
2. RIH with GR/JB to 10,700'.
3. Set a CIBP at 10,675'.
4. Run gyro survey from CIBP to surface.
5. Load the hole with plugging mud. Spot a 30 sx Class "H" cement plug on top of CIBP from 10,675'-10,400'. This will place a plug over open perforations and Atoka top.
6. Spot a 25 sx Class "H" cement plug from 8510'-8285'. This will place a plug across Wolfcamp top.
7. Spot a 25 sx Class "H" cement plug from 7320'-7090'. This will place a plug across Abo top.
8. Spot a 25 sx Class "C" cement plug from 5020'-4800'. This will place a plug across Glorieta top.
9. Spot a 25 sx Class "C" cement plug from 3750'-3520'. This will place a plug across intermediate casing shoe. WOC and tag.
10. Spot a 25 sx Class "C" cement plug from 1515'-1290'. This will place a plug across Rustler top.
11. Spot a 53 sx Class "C" cement plug from 475' up to surface. This will place a plug across surface casing shoe to surface.
12. Cut off wellhead and weld on dry hole marker. Clean location as per regulation.

Wellbore schematics attached

RECEIVED

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO
 BEGINNING PLUGGING OPERATIONS

MAY 14 2018

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE May 10, 2018Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Mark Witzel TITLE Petroleum Engr. Specialist DATE 05/21/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
 1 YEAR FROM DATE OF APPROVAL

WELL NAME: Patsy BPJ State Com #2 FIELD:

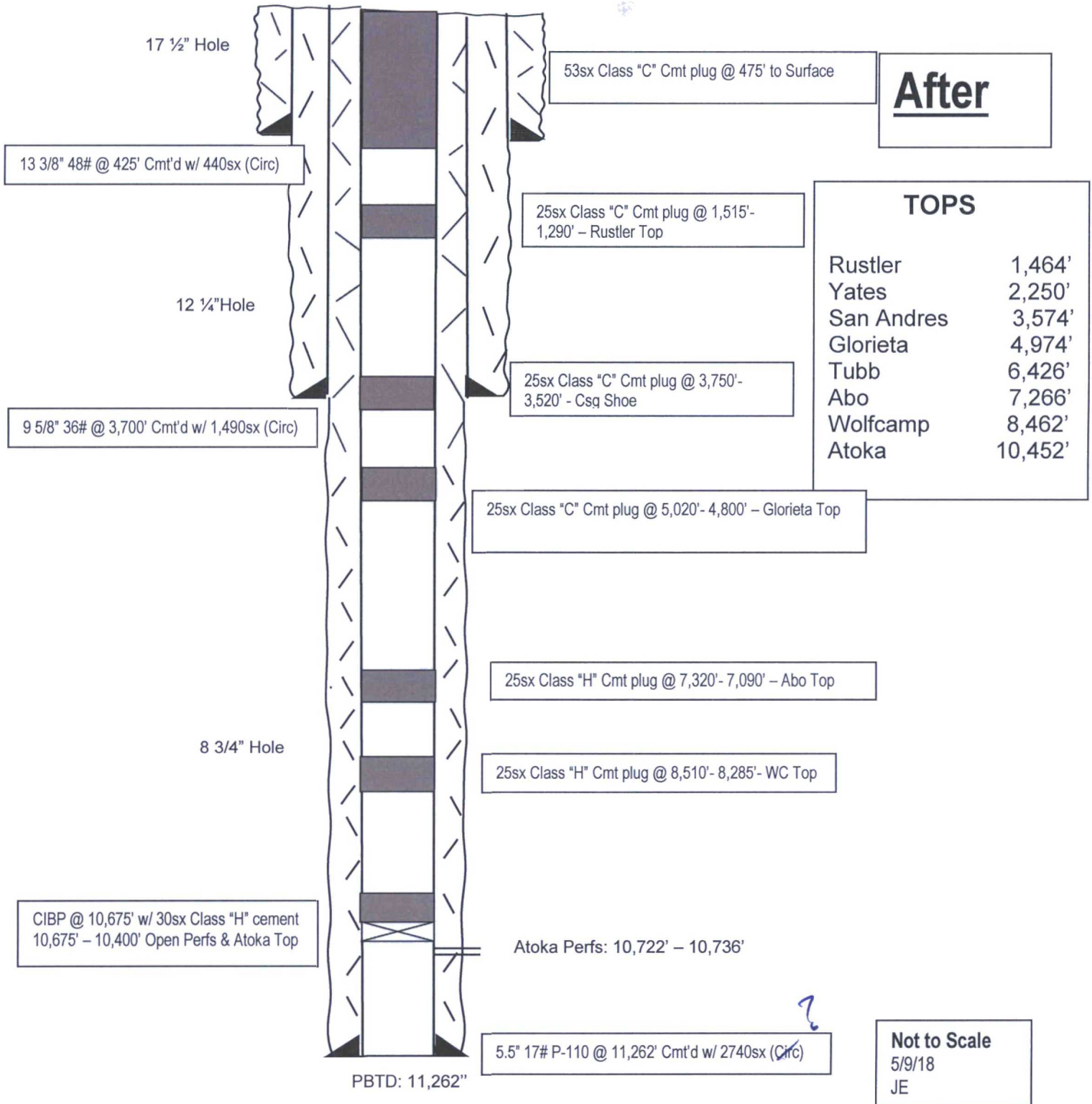
LOCATION: 660' FSL & 660' FWL Sec.11-12S-31E

GL: 4,440' ZERO: KB:

COMMENTS: API No.: 30-005-27934

CASING PROGRAM

13 3/8" 48# H-40	425'
9 5/8" 36# & 40# J-55	3,700'
5.5" 17# P-110	11,262'



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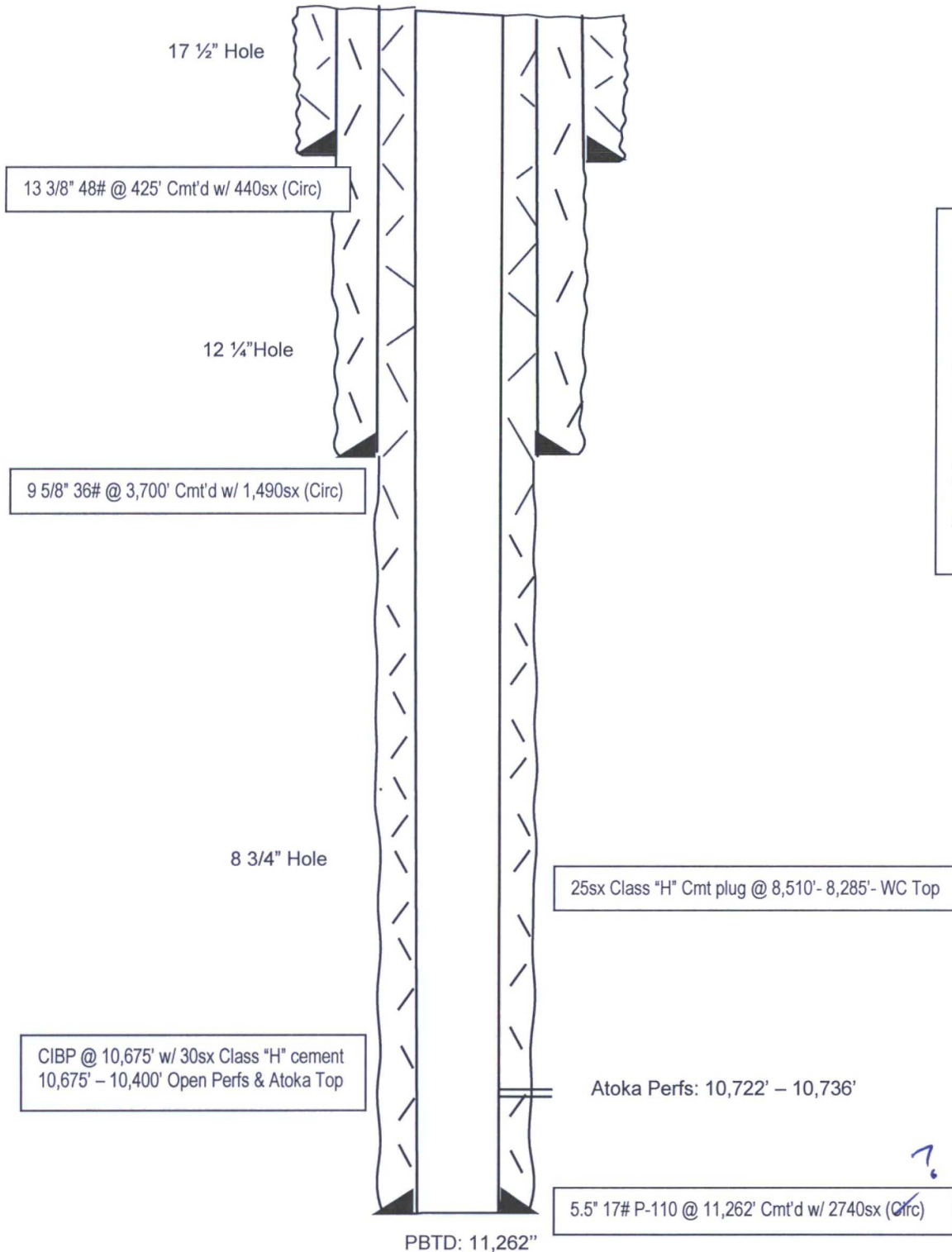
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Before

TOPS

Rustler	1,464'
Yates	2,250'
San Andres	3,574'
Glorieta	4,974'
Tubb	6,426'
Abo	7,266'
Wolfcamp	8,462'
Atoka	10,452'



Not to Scale

5/9/18
JE