

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>RECEIVED</b> MAY 21 2018		WELL API NO. 30-025-28359
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: -----		6. State Oil & Gas Lease No.
2. Name of Operator Occidental Permian Ltd.		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		8. Well Number: 157 <b>156</b>
4. Well Location Unit Letter <u>H</u> : <u>1370/1343</u> feet from the <u>North</u> line and <u>330/52</u> feet from the <u>East</u> line Section <u>9</u> Township <u>19S</u> Range <u>38E</u> NMPM Lea County		9. OGRID Number: 157984
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3617' (KB)		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Convert to Injector ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. POOH with ESP Equipment
2. RIH with bit and cleanout to 4320'
3. Run CIL/CBL/CCL
4. Perf: 4276-82, 4288-97, 4303-12 at 4 SPF
5. Stimulate all pay with 6,250 gal 15% HCL in 6 stages (Plug and Packer)
6. Plug back well to 4128' with pea gravel + cement
7. RIH with CICR and selectively cement squeeze perfs from 4028'-4125' with 300 sx Cement
8. D/O and test squeeze interval
9. Cleanout well to 4320' (4' above casing shoe).
10. RIH with dual injection packers and set injection packer at 4132' + 4010'
11. RIH with 2-7/8" duoline tubing
12. Circulate packer fluid
13. Perform MIT
14. RDPU

During this procedure we plan to use  
the closed-loop system with a steel  
tank and haul contents to the required  
disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob A Cox TITLE Production Engineer DATE 05/21/2018

Type or print name Jacob S. Cox E-mail address: Jacob\_Cox@oxy.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: Melissa Brown TITLE AO/II

DATE 5/21/2018

Conditions of Approval (if any):

MB