

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-36500
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well Number: 110H
9. OGRID Number: 4323
10. Pool name or Wildcat: Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: <input type="checkbox"/>
2. Name of Operator: Chevron U.S.A. Inc.
3. Address of Operator: 6301 Deauville Blvd, Midland, TX. 79706
4. Well Location Unit Letter <u>M</u> : <u>653</u> feet from the <u>South</u> line and <u>20</u> feet from the <u>West</u> line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,005' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well is uneconomic to operate so the plan is to TA the well for future use per the following procedure:

1. MIRU, NDWH, NU BOPE.
2. POOH with all producing equipment.
3. Set CIBP @ ~4,235' MD and cap with 35' or 25 sxs of CMT. Circulate PKR fluid.
4. Notify NMOCD to witness pressure test of casing and chart
5. File subsequent report with MIT chart to NMOCD

Condition of Approval: notify

OCD Hobbs office 24 hours

of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry D. Poole TITLE Production Engineer DATE 17May2018

Type or print name Jerry D. Poole E-mail address: jerrypoole@chevron.com PHONE: (432) 687-7295

For State Use Only

APPROVED BY: Marky Brown TITLE AO/II DATE 5/21/2018

Conditions of Approval (if any):

VGSAU 110H Wellbore Diagram

Created: 04/06/06 By: C. A. Irie
 Updated: 08/15/07 By: HLH
 Lease: Vacuum Grayburg San Andres
 Field: Vacuum Grayburg San Andres
 Surf. Loc.: 653' FSL & 20' FWL
 Bot. Loc.: 656' FSL & 2,407' FEL
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 110H St. Lse:
 API 30-025-36500
 Unit Ltr.: M Section: 1
 TSHP/Rng: S-18 E-34
 Unit Ltr.: O Section: 2
 TSHP/Rng: S-18 E-34
 Directions: Buckeye, NM
 Chevno: HN4032

Surface Casing

Size: 8 5/8
 Wt., Grd.: 24#, J-55
 Depth: 1,548
 Sxs Cmt: 656
 Circulate: Yes, 62sx
 TOC: Surface
 Hole Size: 12 1/4

Production Casing

Size: 5 1/2
 Wt., Grd.: 15.5# J-55
 Depth: 4,652
 Sxs Cmt: 855
 Circulate: No
 TOC: 874 est
 Hole Size: 7 7/8

Horizontal Section

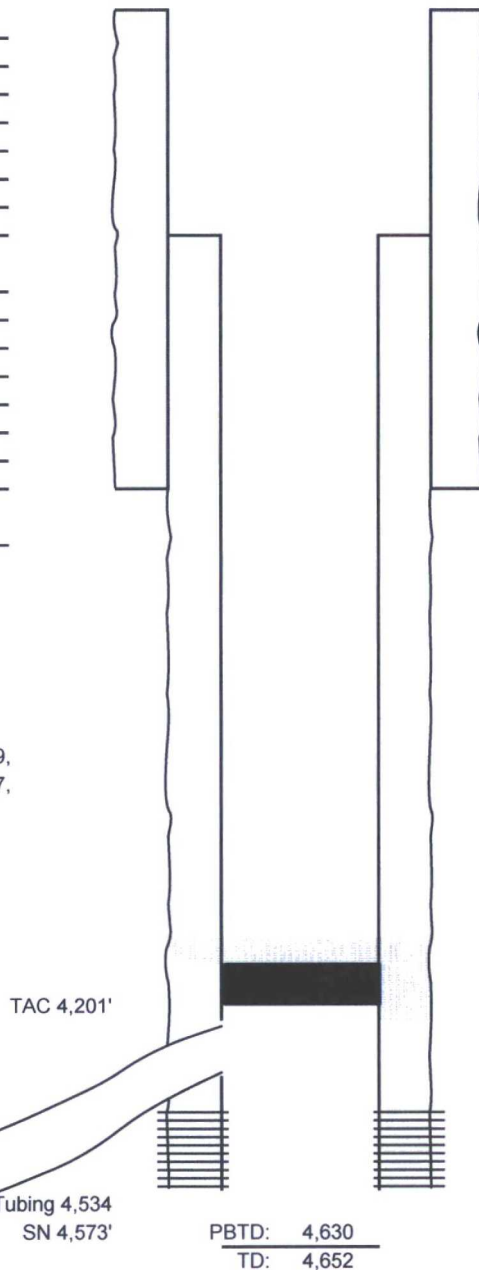
TOW: 4,279
 BOW: 4,286
 MD: 6,840
 TVD: 4,661
 Hole Size: 4 3/4

Perforations

4406-37, 42-46, 56-76, 84-99,
 4519-22, 26-35, 49-61, 68-77,
 81-98, 4601-10

Equipment

2 7/8" J-55 Tubing 4,184'
 TAC 4,190'
 SN 4,508'



KB: 4,005

DF:

GL: 3,997

Ini. Spud: 12/16/03

Ini. Comp.: 12/29/03

Perf. and Stimulation History:

VGSAU #110H

12/29/03 Ini Comp: Tag Landing Collar 4600, drl 4630 (PBTB), perf 2 spf 120° 4610-01, 4598-81, 77-68, 61-49, 35-26, 22-19, acid 4550 gls 15% HCL 175 7/8 BS (poor ball action), SIS, CIBP 4510, perf 2 spf 120° 4499-84, 76-56, 46-42, 37-06, acid 4553 gls 15% HCL 2000# RS, SIS. (CIBP still in)

1/20/04 Open Lower Perfs: CO 10' fill, drl CIBP 4510, push to 4630, sub 4574.

3/8/04 Horz Prep

3/25/04 Drl Horz: Set whipstock, TOW 4279, BOW 4286, Losing Fluid 5 bph 5948 MD (~4582 TVD) 80% Dol 20% snd, Losing 15 bph 6631 MD (~4640 TVD), MD 6840, TVD 4661 (whipstock still in).

4/5/04 Horz Comp: 12 spaced porter subs, pkr 4054, acid 80,000 gls 15% HCL 38000 gls gel wtr, sub 4250.

5/28/04: LD Sub & Tbg, ret whipstock.

6/7/04: Rod Pmp 2 7/8 tbg 4573.

8/28-9/28/06: Plugback portion of horizontal-RTP: wash over fish fr 4578-4630', drill out composite plug push to 4606'

CIBP @ 4235' MD. Capped w/ 35' or 25 sxs of CMT.