

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-44308 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name South Hobbs G/SA Unit 6. Well Number: <div style="text-align: right; font-size: 1.2em; font-weight: bold;">HOBBS OCD</div> 283																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<div style="font-size: 1.2em; font-weight: bold;">MAY 21 2018</div>																																	
8. Name of Operator Occidental Permian LTD 10. Address of Operator P.O. Box 4294 Houston, TX 77210		9. OGRID 157984 <div style="text-align: right; font-size: 1.2em; font-weight: bold;">RECEIVED</div> 11. Pool name or Wildcat Hobbs; Grayburg - San Andres																																	
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22. Producing Interval(s), of this completion - Top, Bottom, Name 4229 - 4398 San Andres																																			
23. CASING RECORD (Report all strings set in well)																																			
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4229 - 4398</td> <td>acid job w/ 8000 gals 15% IC200</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4229 - 4398	acid job w/ 8000 gals 15% IC200																													
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28. PRODUCTION																																			
Date First Production 04/20/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP																																	
Date of Test 04/26/2018		Well Status (Prod. or Shut-in) Producing																																	
Hours Tested 24	Choke Size 	Prod'n For Test Period 																																	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate																																	
Oil - Bbl 48	Gas - MCF 64	Water - Bbl. 1679																																	
Gas - Oil Ratio 1345	Oil Gravity - API - (Corr.) 32																																		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood																																			
30. Test Witnessed By																																			
31. List Attachments C102, C104, WBD, Inclination Report, Logs																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude Longitude NAD 1927 1983																																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature 	Printed Name April Hood	Title Regulatory Specialist																																	
E-mail Address april_hood@oxy.com		Date 05/17/2018																																	

SHU 283

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Rustler	1649	T. Strawn	T. Kirtland
B. Salt	1768	T. Atoka	T. Fruitland
T. Yates	2803	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3008	T. Devonian	T. Cliff House
T. Queen	3542	T. Silurian	T. Menefee
T. Grayburg	3861	T. Montoya	T. Point Lookout
T. San Andres	4158	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1650	1768	119	Anhydrite and red shales				
1768	2803	1035	Salt section with anhydrite stringers and some shales				
2803	3008	205	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
3008	3542	534	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3542	3861	319	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3861	4158	297	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4158			Dolomite with rare silty sandstone, rare anhydrite				