District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1000 Rio Brazos Rd., Aztec, NM 87410							on Division	31	iomit o	ne cop	у ю ар	opropriate District Offic		
1220 South 5 1220 S t Francis Dr., Santa Fe, NM 87505 Santa Fe.												AMENDED REPORT		
1220 S. St. Flanc	I.				RALL			НО	RIZATION TO TRANSPORT					
Occidental		<sup>2</sup> OGRID Number					57984							
P.O. Box 4294 Houston, TX 77210							<sup>3</sup> Reason for Filing Co					de/ Eff	ective Date	
API Numbe						6 Pos	N Code							
30 - 0 25 - 44308 Hobbs; Grayburg - San And						g - San Andre					31920			
<sup>7</sup> Property Code 19552			* Proj	South H	ie lobbs G/	SA Unit					Well Number 283			
II. 10 Surface Locati			on											
					Lot Idn Feet from th		e North/South Line S		Feet from the 1		East/West line			
	-	19- Hole L				313	8		934	_			Lea	
	Section		nship	Range	Lot Idn	Feet from the	North/South	line	Feet from	the 1	East/W	est line	e County	
Р	9	19-		38-E		313	S		1084		Ε		Lea	
Lse Code Producing Mc		Det		anection 15 C-129 Per		rmit Number 16 C-17		-129 Effec	Effective Date		17 C-	C-129 Expiration Date		
III. Oil a	nd G	as Tra	nspor	ters		L								
18 Transport						19 Transpo							<sup>20</sup> O/G/W	
OGRID 034019		Conocc	Philli	ps Pipelin	e	and A	loress					+	0	
	W 47 W 47 W	P.O. B	x 791											
		Midland	1, 1X /	9701										
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Secretary of the second of		Flout	iceu g	as is reinj	ecieu as	a part or the i								
							n	OF	BBS	OC	D			
	10.00117,002						1	MAV	1 2 1	2040		AND STOR	PARTITION TO THE PROPERTY OF THE PARTY OF TH	
							ı	MAY	212	2018				
IV. Well	Com	pletion	Data									100	one property of the second	
21 Spud Dat	te	<sup>22</sup> I	Ready	Date		<sup>23</sup> TD	24 PBTD		CEI	F	hs		<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Dat 03/18/201	te 18	<sup>22</sup> I		Date 018		5015	<sup>24</sup> PBTD 4953	RE	CEIV Per 4229		hs	30 50		
<sup>21</sup> Spud Dat 03/18/201 <sup>27</sup> Hol	te	<sup>22</sup> I	Ready   4/23/20	Date D18 <sup>28</sup> Casing		5015	<sup>24</sup> PBTD 4953 <sup>29</sup> Dep	RE	CEIV Per 4229	F	hs		<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Dat 03/18/201	te 18	<sup>22</sup> I	Ready   4/23/20	Date 018		5015	<sup>24</sup> PBTD 4953	RE	CEIV Per 4229	F	hs			
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<sup>21</sup> Spud Dat 03/18/201 <sup>27</sup> Hol 12 1/4	te 18	<sup>22</sup> I	Ready   4/23/20	Date D18 <sup>28</sup> Casing 5/8		5015	<sup>24</sup> PBTD 4953 <sup>29</sup> Dep	RE oth Se	CEIV Per 4229	F	ns 111	10 0		
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