Submit I Copy To Appropriate District Office	State of New Mexico State		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-44606
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			STATE K FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			317499
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			ANGUS STATE 24-35-16
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number #605H
2. Name of Operator Energen Resources Corporation			9. OGRID Number 162928
3. Address of Operator 3510 N. A St. Bldgs. A & B Midland, TX 79705			10. Pool name or Wildcat
4. Well Location			
Unit Letter B Section 16	teet from the	line and nge 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3372'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILI			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			_
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Amend proposed casing program:			
Surface will remain unchanged. Int1 – Hole size will remain 12.25" – Casing will CHANGE to 10.75" from 9.625". Depth is the same at 5210'.			
Int2 - Hole size will CHANGE to 9.875" from 8.75". Casing size will CHANGE to 7.625" from 7". Depth is the same at 11,680'.			
Prod – Hole size will CHANGE to 6.75" from 6.125". Casing size will remain the same. Depth is the same at 16,614'.			
Spud Date: 5/01/18	Rig Release Dat	te.	
Spud Date,	Kig Kelease Dai		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Regulatory Analyst May 21, 2018			
SIGNATURE Brendy 7	Martyn TITLE		DATE
Type or print name Brenda F. Rathjen E-mail address: brenda.rathjen@energen.com PHONE: 432-688-3323 For State Use Only APPROVED BY: TITLE Petroleum Engineer DATE 05/22/18			
APPROVED BY: Petroleum Engineer DATE 05/22/18			
APPROVED BY: DATE DATE DATE DATE DATE			