Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-44607
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		317499
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ANGUS STATE 24-35-16
PROPOSALS.)		8. Well Number #4561
1. Type of Well: Oil Well I Gas Well Other 2. Name of Operator Energen Resources Corporation		#4301
3. Address of Operator 3510 N. A St. Bldgs. A & B 10. Pool name or Wildcat		
Midland, TX 79705		
Unit Letter A : 51	⁰ feet from the North line and	449 feet from the East line
Section 16	Township 24S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3366'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK DUID PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	HANGE PLANS COMMENCE D	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Amend proposed casing program:		
Surface will remain unchanged.		
Int1 - Hole size will remain 12.25" - Casing will CHANGE to 10.75" from 9.625". Depth is the same at 5210'.		
Int2 – Hole size will CHANGE to 9.875" from 8.75". Casing size will CHANGE to 7.625" from 7". Depth is the same at 11,480'.		
Prod – Hole size will CHANGE to 6.75" from 6.125". Casing size will remain the same. Depth is the same at 16,414'.		
Spud Date: 5/02/18	Rig Release Date:	
Spud Date: 5/02/18	Rig Release Date.	
I hereby certify that the information above	ve is true and complete to the best of my knowled	lge and belief.
	Regulatory Analyst	May 21, 2018
SIGNATURE Brench Flat	types TITLE	DATE
	0	
	- w hrondo rothion/	122 (00 2222
Type or print name Brenda F. Rathjen	E-mail address: brenda.rathjen(PHONE: 432-688-3323
Type or print name Brenda F. Rathjen For State Use Only	E-mail address: Detroleum	PHONE: 432-688-3323
	E-mail address: Orenda.railyeng Petroleum I TITLE	PHONE: 432-688-3323 Engineer DATE 05/20/18