

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC061863A ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TRIONYX 6 FEDERAL 7H ✓9. API Well No.
30-025-40047 ✓10. Field and Pool or Exploratory Area
WC G-06 5263206M; BS

11. County or Parish, State

LEA COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on page 2 **HOBBS OCD**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PROD CO., L.P.

Contact: LINDA GOOD

E-Mail: linda.good@dev.com

3a. Address

333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T25S R32E Mer NMP SESE 200FSL 685FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Prod. Co., L.P. respectfully submits the updated Site Facility Diagrams and changes for the following wells:

Trionyx 6 Fed 7H (CTB) ✓
Location (SESE, Sec 6-T25S-R32E)
UPDATED FACILITY DIAGRAM

Lease Number NMLC061863A
Trionyx 6 Fed 9H
Location (SWSW, Sec 6-T25S-R32E)
API: 30-025-42475

WELL STATUS CHANGED FROM FLOWING TO GAS LIFT WITH COMPRESSOR & BUYBACK METER NUMBER 390-00-649

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-27-18

DMcKinney

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #371616 verified by the BLM Well Information System
For DEVON ENERGY PROD CO., L.P., sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/11/2017 ()

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 03/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

KZ

Additional data for EC transaction #371616 that would not fit on the form

32. Additional remarks, continued

Lease Number NMLC061863A

Trionyx 6 Fed 10H

Location (SESW, Sec 6-T25S-R32E)

API: 30-025-42476

WELL STATUS CHANGED FROM FLOWING TO GAS LIFT WITH COMPRESSOR & BUYBACK METER NUMBER 390-00-650

ATTACHMENTS: Site Facility Diagrams for each Well Location & CTB

Trionyx 6 Fed 7H
SE/4 SE/4 S6 - T2S - R32E
200' FSL 685' FEL
Lea County
API #30-025-40047 NMLC061863A
Production System: Open

- 1) Oil sales by tank gauge to tank truck.
2) Seal requirements:
A. Production Phase: On all Tanks.
1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- 1) Valve 1 sealed closed.
- 2) Valve 3 sealed closed.
- 3) Valve 4 sealed closed.
- 4) Valve 5 sealed closed.

5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed



Ledger for Site Diagram

/valve #1: Production Line 

/alve #2: Test or Roll line

/alve #3: Equalizer Line

Alve #4: Circ./Drain Line

Valve #5:		<u>Sies Line</u>
Valve #6:		BS&W Load Line

Buried Lines:

Firewall:

Wellhead: 

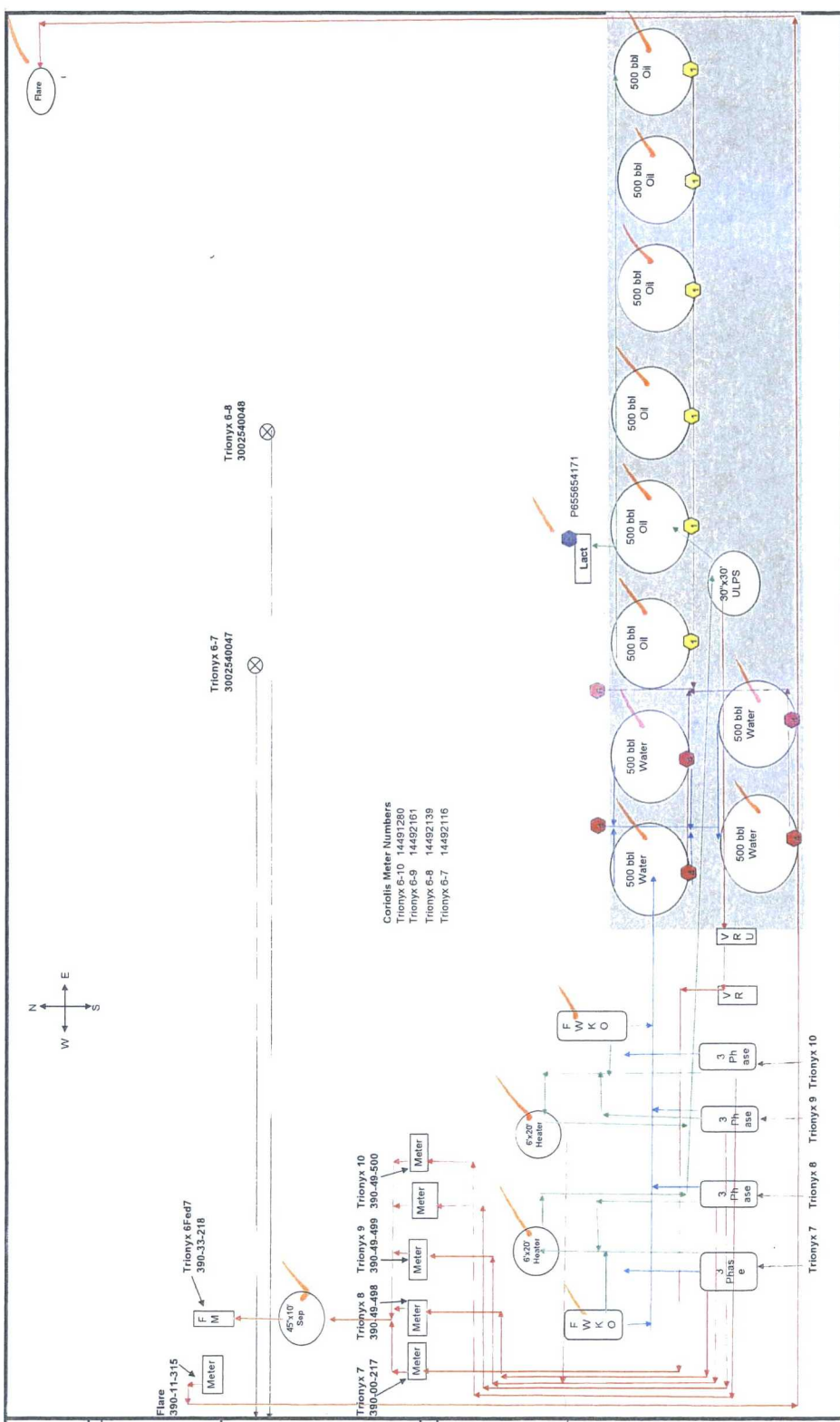
Stak-pak:

Production line: _____

Water line: -----

Gas Meter

(A) (M) (C)



Trionyx 6 Fed 7H
SE/4 SE/4 S6 - T25S - R32E
200' FSL 685' FEL
Lea County
API #30-025-40047 NMLC061863A
Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll Line

Valve #3: Equilizer Line

Valve #4: Circ./Drain Line

Valve #5: Sies Line

Valve #6: BS&W Load Line

Buried Lines:

Firewall:

Wellhead:

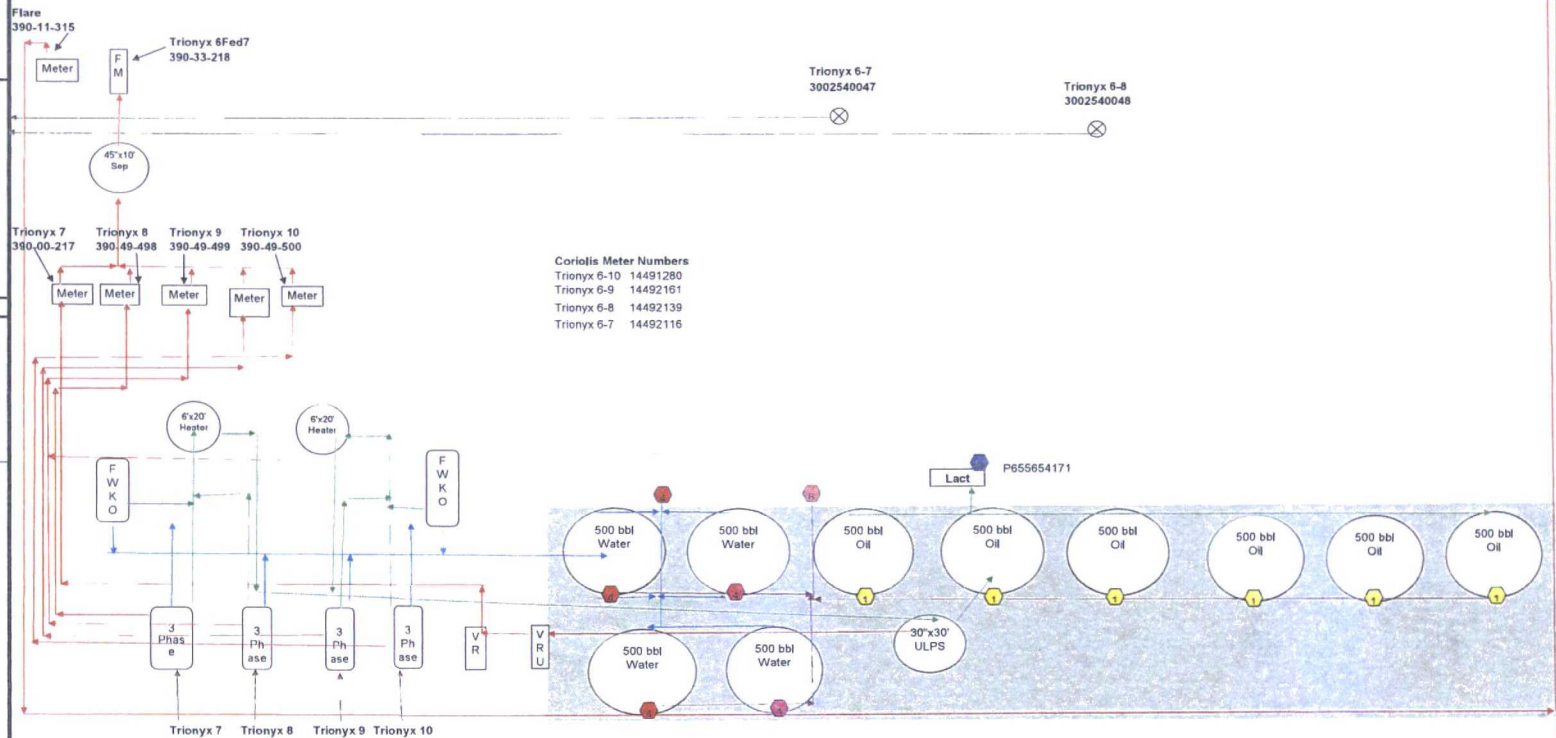
Stak-pak:

Production line:

Water line:

Gas Meter

A M C



Trionyx 6 Fed 9H & Trionyx 6 Fed 10H
 SW/4 SW/4 S6-T25S-R32E SE/4 SW/4 S6-T25S-R32E
 200' FSL 1300' FWL 200' FSL 1350' FWL
 Lea County, New Mexico
 API #30-025-42475 #30-025-42476 NMLC061863A

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.


(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 


(5) Misc. Valves: Plugged or otherwise unaccessible.


NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram


Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Equilizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sies Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

Wellhead: 

Stak-pak: 

Production line: -----

Water line: -----

Gas Meter   

