Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM86154 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well					8. Well Name and No. TRISTE DRAW 25 FED COM 8H	
2. Name of Operator 7 Contact: PATRICIA HOLLAND BBS OC					9. API Well No.	
CIMAREX ENERGY COMPANY E-Mail: pholland@cimarex.com					30-025-42102 /	
3a. Address 202 S CHEYENNE AVE STE 1000 TULSA, OK 74103		3b. Phone No. (include area code 0 8 2018 Ph: 918-560-7081			10. Field and Pool or Exploratory Area TRISTE DRAW-DELAWARE	
4. Location of Well <i>(Footage, Sec., 1</i> Sec 25 T23S R32E SWSW 33 32.269353 N Lat, 103.632638	RECEIVE			LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 	Casing Repair		raulic Fracturing Construction and Abandon	 Reclama Recomp 	lete arily Abandon	 □ Water Shut-Off □ Well Integrity ⊠ Other Drilling Operations
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 11/22/2017 Spud well. 11/23/2017 TD 17-1/2? hole (11/24/2017 Mix & pump lead Class C. 767 sx cmt return to 11/25/2017 Test casing to 15	 rk will be performed or provide d operations. If the operation re- bandonment Notices must be fil- inal inspection. 20 1289?. RIH w/13-3/8? 890 sks, 13:5 ppg, 1.73 yks surface. 00 psi for 30 mins Good 	the Bond No. or sults in a multipl ed only after all 48# J-55 STC d Class C; tail	n file with BLM/BIA e completion or reco requirements, includ @ 1289?. w/250 sx, 14.8 p	Required sub mpletion in a n ing reclamation ppg 1.33 yld	sequent reports must be ew interval, a Form 316 , have been completed a	filed within 30 days 0-4 must be filed once
11/27/2017 TD 12-1/4? vertical hole @ 50007. RIH w/9-5/8? 36# J-55 LTC @ 4996? 11/28/2017 Mix & pump lead 1200 sx, 12.9 ppg, 1.879 yld, Class C; tail 300 sx 14.8 ppg, 1.334 yld, Class C. 365 sx cmt return to surface. Test casing to 2800 psi for 30 mins. Good Test. 12/3/2017 Land 8 ?? curve @ 10134? 12/7/2017 TD 8 ?? hole @ 14,100?						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #410964 verified by the BLM/Well Information System For CIMAREX ENERGY COMPANY, sept to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/12/2018 () Name (Printed/Typed) PATRICIA HOLLAND Title REGULATORY ANALYST						
			Data DAMAIN		EORRECO	RDI
Signature (Electronic Submission) Date 04/10/2018 DTED FUNKEUMUM THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	ed. Approval of this notice does uitable title to those rights in the	not warrant or	Title	APP	LAND MIXINAGEM	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** O	PERATOR-	SUBMITTED *	* OPERAT	OR-SUBMITTED	** / KZ

1 No.

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Additional data for EC transaction #410964 that would not fit on the form

32. Additional remarks, continued

12/8/2017 Ran 5 ?? 20# P-110 LTC & BTD csg to 14,100? 12/9/2017 Mix & pump Lead 706 sks, 19:5 ppg, 3.49 yld Class H cmt; tail 1340 sxs, 14.5 ppg, 3.49 yld Class H, Circ 20 bbls to surface. Release Rig.