Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM86154

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	eement, Name and/or No.
Type of Well					8. Well Name and No. TRISTE DRAW 25 FED COM 9H	
2. Name of Operator Contact: PATRICIA HOLLAND CIMAREX ENERGY COMPANY OF COMMail: pholland@cimarex.com					9. API Well No. 30-025-42198	-
3a. Address 202 S CHEYENNE AVE STE TULSA, OK 74103	3b. Phone No. Ph: 918-56	60-70810BBS OCD 10. Field and Pool or Exploratory Area TRISTE DRAW-DELAWARE				
4. Location of Well (Footage, Sec., T.			11. County or Parish,	State		
Sec 25 T23S R32E SWSW 32.269353 N Lat, 103.632703		MAY 0 8 2018		LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	ΓΕ NATURE O	FNOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐		□ Deepen □ I		ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing		☐ Hydraulic Fracturing		ation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	□ Plug and Abandon		arily Abandon	Drilling Operations
600	☐ Convert to Injection	Plug	Back		sposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12/11/2017 TD 17-1/2? hole @ 1307?. RIH w/43-3/8? 48# J-55 STC @ 1307?. 12/12/2017 Mix & pump lead 890 sks,13 & ppg, 1.73 yld Class C; tail w/250 sx, 14.8 ppg 1.33 yld Class C. 383 sx cmt return to surface. 12/13/2017 Test casing to 1500 psi for 30 mins. Good test. 12/15/2017 TD 12-1/4? vertical hole @ 4998? RIH w/9-5/8? 40# J-55 LTC @ 4980? 12/17/2017 Mix & pump lead 1200 sx 12.9 ppg, 1.879 yld, Class C; tail 300 sx 14.8 ppg, 1.334 yld, Class C. 382 sx cmt return to surface. Test casing to 2800 psi for 30 mins. Good Test. 12/22/2017 Land 8 ?? curve @ 9815? 12/27/2017 TD 8 ?? hole @ 13793?						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #410959 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF COLO, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/12/2018 () Name (Printed/Typed) PATRICIA HOLLAND Tiple REGULATORY ANALYST						
					/X /	
Signature (Electronic S	Submission)		Date 04/10/2	OF STED	FOR RECOR	D//
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE//	///
Approved By				APR	2018 VD MAYACEMENT	Pate
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and		ike to any department of	ragency of the United
(Instructions on page 2)	FOR-SUBMITTED ** C		/	* OPERAT	OR-SUBMITTED	** / Var

Additional data for EC transaction #410959 that would not fit on the form

32. Additional remarks, continued

12/28/2017 Ran 5 ?? 20# P-110CY/HCP110, LTC/BTC csg to 13793? 12/29/2017 Mix & pump Lead 770 9k, 10.5 ppg, 3.49 yld Class H cmt; tail 1260 sx, 14.5 ppg, 1.2 yld Class H, Circ 70 bbls to surface. Release Rig.