Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM19858

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HAWK 26 FED 705H	
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-42398	,
3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-686-3689 HOBBS OCD					10. Field and Pool or Exploratory Area WC-025 S243336I UPPR WC	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 26 T24S R33E Mer NMP SWSE 500FSL 2464FEL MAY 0 8 2018					LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF THE PORT, OR OTHER DATA						
TYPE OF SUBMISSION	N TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off
	Alter Casing Hy			□ Reclama	tion	■ Well Integrity
Subsequent Report	☐ Casing Repair ☐ New Construction					☑ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans			☐ Temporarily Abandon		Diffilling Operations
	☐ Convert to Injection ☐ Plug Back		☐ Water D] Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 1/08/18 Tested casing to 1500 1/09/18 Resumed drilling 12-1 1/12/18 Ran 9-5/8", 40#, J55 Ran 9-5/8", 40#, HCK55 LTC Cement lead w/ 1060 sx Class tail w/ 224 sx Class H, 16.0 pp Circulated 170 bbls cement to Tested casing to 1800 psi for 3 1/13/18 Resumed drilling 8-3/	ally or recomplete horizontally, k will be performed or provide operations. If the operation respection. Desired performed or provide operation in the operation in the operation in the operation. Desired performed or provide operation respection. Desired performed or provide operation in the	give subsurface I the Bond No. on ults in a multiple d only after all r	ocations and measur file with BLM/BIA. completion or recor	red and true ver Required sub impletion in a n	rtical depths of all pertir sequent reports must be ew interval, a Form 316	nent markers and zones. filed within 30 days 60-4 must be filed once
14. I hereby certify that the foregoing is true and correct. Electronic Submission #400797 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/30/2018 ()						
Name (Printed/Typed) STAN WA	GNER		Title REGULA	TORY SPE	CIALISTON	
(F)	1-1-1-1	2	NOOE!	1201		
Signature (Electronic Submission) Date 01/15/2018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 2018						
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title CAN LSBAD FIEL Office						Date
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **