Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM19858

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM19858	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HAWK 35 FED 701H	
Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-42404	
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3639-385 OCD		10. Field and Pool or Exploratory Area WC-025 S243336I UPPER WC			
4. Location of Well (Footage, Sec., T Sec 35 T24S R33E Mer NMP	MAT U 8 2018		11. County or Parish, State LEA COUNTY, NM			
RECEIVED						3
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,					REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing		■ Reclamation		☐ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aba	indon	□ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection	☐ Plug Back	g Back Water l		Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 1/30/18 TD at 17815' MD. Ran 5-1/2", 20#, ECP110 VAM TOP HT (0'-11103') Ran 5-1/2", 20#, CYHP110 Ultra SF (11103'-17801') 1/31/18 Cement w/ 600 sx Class H, 15.6 ppg, 1.24 CFS yield. ETOC at 10680'. Tested to 6800 psi. 2/01/18 Rig released.						
Electronic Submission #402947 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2018 () Name (Printed/Typed) STAN WAGNER Title REGULATORY/ANALYST						
				CEPTE	D FUR RECY	KD
Signature (Electronic Submission) Date 02/01/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE/15 2018						
	THIS STAGETS	T EDERGE OR C		AL	77/0/2018///	h//
_Approved By	Title	Title Date Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office CARLSBAD FIELD WICE			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERAT	OR-SUBMITTED ** O	PERATOR-SUBMI	TTED **	OPERAT	OR-SUBMITTED	***