

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CONOCOPHILLIPS COMPANY			Contact: RHONDA ROGERS E-Mail: rogerr@conocophillips.com		
3. Address MIDLAND, TX 79710			3a. Phone No. (include area code) Ph: 432-688-9111		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 18 T17S R32E Mer NMP NWNE 990FNL 2260FEL At top prod interval reported below Sec 18 T17S R32E Mer NMP NENE 820FNL 1722FEL At total depth Sec 17 T17S R32E Mer NMP NWNE 766FNL 2072FEL			9. API Well No. 30-025-43370-00-S1		
14. Date Spudded 06/01/2017			15. Date T.D. Reached 06/18/2017		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 11/01/2017			17. Elevations (DF, KB, RT, GL)*		
18. Total Depth: MD 11400 TVD 6046			19. Plug Back T.D.: MD 11400 TVD 6046		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SPECTRALGR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	772		832	239	0	
12.250	9.625 J-55	40.0	0	2067		688	295	0	
8.750	5.500 L-80	20.0	0	11323		1646	556	1000	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5456							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) SAN ANDRES			6451 TO 11375			PRODUCING
B) GRAYBURG-SAN ANDRES	3450	5305				
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6451 TO 11375	FRAC W/2086005# 100 MESH SAND, 2510410# WHITE, 770780# ALTAS CRC & ACID 90000 GALS 15% HCl

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/08/2017			→	342.0	153.0	1500.0			
Choke Size	Tbg. Press. Flwg. 350 SI	Csg. Press. 150.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				342	153	1500		POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/08/2017	11/09/2017	24	→	342.0	153.0	1500.0			
Choke Size	Tbg. Press. Flwg. 350 SI	Csg. Press. 150.0	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				342	153	1500		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #396504 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation due: 05/01/2018

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	706	884	ANHYDRITIC DOLOMITE	RUSTLER	706
SALADO	884	1955	HALITE (SALT) AND ANHYDRITE	SALADO	884
TANSILL	1955	2091	ANHYDRITIC DOLOMITE	TANSILL	1955
YATES	2091	2402	ANHYDRITE/DOLOMITE W/INTERBEDD	YATES	2091
SEVEN RIVERS	2402	3011	ANHYDRITE/DOLOMITE W/HALITE (S	SEVEN RIVERS	2402
QUEEN	3011	3450	SANDSTONE AND ANHYDRITIC DOLOM	QUEEN	3011
GRAYBURG	3450	3791	ANHYDRITIC DOLOMITE	GRAYBURG	3450
SAN ANDRES	3791	5305	ANHYDRITIC DOLOMITE	SAN ANDRES	3791

## 32. Additional remarks (include plugging procedure):

Glorieta 5305 5373 Sandstone  
Paddock 5373 5713 Dolomite/Limestone  
Blinberry 5713 Dolomite w/interbedded Sandstone

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #396504 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 12/01/2017 (18DW0029SE)

Name (please print) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 11/30/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*