

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*NMOCD  
Hobbs5. Lease Serial No.  
NMNM114988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: REBECCA DEAL

Email: Rebecca.Deal@dmv.com

3a. Address

333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T26S R33E NWNW 200FNL 330FWL

8. Well Name and No.

SEAWOLF 1-12 FED 91H

9. API Well No.

30-025-43768

10. Field and Pool or Exploratory Area

WC-025 G-09 S253336D;U WC

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Drilling Casing &amp; Cement Operations

(7/30/17 - 8/2/17) Moved in spudder rig. Spud @ 16:00. TD 17-1/2" hole @ 1024'. RIH w/ 24 jts 13-3/8" J-55 BTC csg, set @ 1024'. Lead w/ 900 sx CIC, yld 1.74 cu ft/sk. Tail w/ 400 sx CIC, yld 1.75 cu ft/sk. Disp w/ 151 bbls FW. Circ 170 bbls cmt to surf. Cut csg. RR @ 5:00.

(9/21/17 - 10/9/2017) RU & test BOPE 250/5000, annular 250/3500 for 10min each, OK. PT csg to 1500 psi for 30 mins, OK. TD 9-7/8" hole @ 8686' & 8 3/4" hole @ 12,562'. RIH w/ 187 jts 7 5/8" 29.70# P-110 BTC csg & 92 jts 7-5/8" 29.70# P-110 STL, set @ 12,5525'. Lead w/ 820 sx cmt, yld 3.63 cu ft/sk. Tail w/ 145 sx cmt, yld 1.47cu ft/sk. Disp w/ 572 bbls BW. Circ 65 bbls cmt to surf. PT BOPE 250/10,000 & annular 250/5000, OK. Wash out BOP & set pack off. Test to 10,000#/10min, perform pull test (40K), test to 10,000# for 10min, L/D tool N/D BOP. Rig down @

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412003 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/24/2018 ()

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 04/23/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #412003 that would not fit on the form**

**32. Additional remarks, continued**

16:00.

(1/19/18 - 3/2/18) Test BOPE 250/10,000, annular 250/5000psi, OK. TIH, encountered tight hole mid-drill. Perform fish (1/23/18 - 2/11/18). Test BOPE 250/10,000psi, annular 250/5000psi. TD 6-3/4" hole @ 17,592'. RIH w/ 384 jts 5-1/2" 20# P-110 VAMSGcsg, 2 jts 5-1/2" 13.5# P-110 BTC csg, set @ 17,581'. Tail w/ 652 sx CIH, yld 1.24 cu ft/sk. Disp w/ 388 bbls disp. ETOC 11,554. RR @ 09:00.

