(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM132067

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. BOUNDARY RAIDER 7 FED 214H	
2. Name of Operator Contact: BRITTNEY WHEATON DEVON ENERGY PRODUCTION COMPAN: brittney.wheaton@dvn.com					9. API Well No. 30-025-44292	1
3a. Address 333 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102			(include area code 8-2819HOB	Reco	10. Field and Pool or Exploratory Area SAND DUNE; BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				29 OC	. County or Parish, S	tate
Sec 7 T23S R32E Mer NMP 1	MAY 0 8 2018 LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF VIEWE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Dee	Deepen		ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	□ Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction		□ Recomp	olete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	Plug	☐ Plug Back		☐ Water Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Devon Energy respectfully requests to make the following changes to the Boundary Raider 7 Fed 214H. The changes are as follows: 1. ETOC on production casing ? 190? 2. Tubing depth ? 10,277? 3. MD ? 15,317? 4. TVD -10,627? 5. PBTD ? 15,342 6. Production formation top ? 8,504? 7. Test data information amended Oil ? 1680						
	d by the BLM Well Information System ON COMPAN, sent to the Hobbs Title REGULATORY PROFESSIONAL					
Name (Printed/Typed) BRITTNEY WHEATON			THE REGUI	LATURT PR	OFESSIONAL	
Signature (Electronic Submission)			Date 04/19/2018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By Wayshed Wisch Might Title SR. P.A.T. Date 1901/2001 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Courshard Sheld Office						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or ligency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **