Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-43792
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NO 878 OCD	STATE FEE  6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505	MAY 1 8 2019	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CORRESPONDED TO THE PROPOSALE)		Stratojet 31 State Com
PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		8. Well Number
		7H
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Berry; Bone Spring, North
4. Well Location		
Unit Letter N:	800 feet from the South line and	1820 feet from the West line
Section 31 Township 20S Range 35E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3725' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	MENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		Completion Operations
OTHER: Completion Operations		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
8/30/17 Ran CBL. TOC @ 160'. Set CBP @ 16150'. Test csg to 8556# for 30 mins. Perf 16115-16125' (60). Injection test.		
6/30/17 Rail CBL. 10C @ 100 . Set CBF @ 10130 . Test csg to 8330# 10130 films. Felt 10113-10125 (00). Injection test.		
3/18/18 to 3/23/18 Perf 11926-16058' (807). Acdz w/83,991 gal 7 1/2% acid. Frac w/8,587,360# sand & 7,790,414 gal fluid.		
3/27/18 to 4/15/18 Drilled out frac plugs. Clean down to CBP @ 16150'.		
4/18/18 Set 2 7/8" 6.5# L-80 tbg @ 11039' & pkr @ 11023'.		
4/20/18 Began flowing back & testing.		
6/12/15	,	7/9/17
Spud Date: 6/13/17	Rig Release Date:	1/9/17
I hereby certify that the information	above is true and complete to the best of my knowl	ledge and belief.
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SIGNATURE TITLE: Regulatory Analyst DATE: 5/15/18		
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