

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1333
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30 - 025 - 36920	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 34367	
7. Lease Name or Unit Agreement Name Lee "25" State	
8. Well Number 1	
9. OGRID Number 230821	
10. Pool name or Wildcat Double A; Abo, South	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3893'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

NOTICE OF
PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

INT TO PA
P&A NR
P&A R

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

5/3/2018: RU pulling unit. 100 psi on casing with 100 ppm H2S. 0 psi on tubing. Unseat pump & LD rods & pump. Pump 80 bbls brine down casing & 30 bbls down tubing. ND wellhead. NU BOP. Unseat TAC. SDFN

5/4/2018: POOH w/ 282 jts 2-7/8" tubing, TAC, 15 jts, SN, 4' perforated sub and 1 jt mud anchor. RU wireline. Set CIBP at 9088'. RD wireline. TIH w/ tubing and tag CIBP at 9088'. SDFN

5/7/2018: Circulate well with brine laden mud. Test to 500#. OK. Spot 25 sx Class H on CIBP at 9088'. Pull up to 6181'. Spot 25 sx Class C. PUIC. WOC 4 hrs. Tag TOC @ 5831'. Pull up to 4818'. Spot 25 sx Class C. Pull up to 3560'. SDFN

5/8/2018: Circ 25 sx Class C at 3560', WOC. RIH tag cement @ 3253'. Pull up to 2000'. Circ 25 sx class C; TOC est. @ 1753'. Perf @ 460'. Pressured to 500# no circulation. NMOCDD instructed crew to shoot @ 60'. RIH to 510'. Closed BOP and circ out 8-5/8". Circ. 55 sx from 510' to surface. LD tubing. RU flange. Pump 15 sx down 5-1/2" and out 8-5/8". Shut in for night. RD on 5/9/2018.

Spud Date:

5/3/2018

Rig Release Date:

5/9/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert H Patterson TITLE engineer DATE 5/15/18

Type or print name Robert H Patterson E-mail address: robertp10@me.com PHONE: 432-686-6012
For State Use Only

APPROVED BY: Kenny Fortner TITLE Compliance Officer DATE 5-22-18
Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 05-08-2019