District I
1625 N. French Dr., Hobbs, NM 88244
Phone: (575) 393-6161 Fax: (155) 153 E5 BS OCD

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0224 2 3 2018

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

Phone: (505) 334-6178 Fax: (505) 334-6170 ECEIVED District IV 1220 S. St. Francis Dr., Santa Fe, NM

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division

☐AMENDED REPORT

Form C-101 Revised July 18, 2013

1220 South St. Francis Dr.

Santa Fe, NM 87505

Rhombus Operating Co LTD P. O. Box 627 Littleton, CO 80160-0627 * Property Code 15264 Northwest Eumont Unit Property Na							TER, DEEPEN, PLUGBACK, OR ADD A ZONE 19111				
							³ API Number 30-025-33183				
							ame 201 Well No.				
					7. Surface Lo						
UL - Lot	Section 34	Township 19S	Range 36E	36E			N/S Line S	Feet From 2310	E/W Line	County Lea	
				⁸ Pr	roposed Botton						
UL - Lot	Section	Township	Range	Lot Io	dn Feet fro	om	N/S Line	Feet From	E/W Line	County	
N	34	198	19S 36E		330		S 2310		W	Lea	
					9. Pool Inform	nation				r	
Eumont Yates Seven Rivers						Queen	Queen			Pool Code 22800	
				Ado	ditional Well I		n				
11. Work Type			12. Well Type			13. Cable/Rotary		14. Lease Type		15. Ground Level Elevation	
^{16.} Multiple			17. Proposed Depth			R 18. Formation een/Penrose		P Contractor	3623 20. Spud Date		
Depth to Ground water Dista				nce from nearest fresh water v		well		Distance	to nearest surface	surface water	
	T			Propose	ed Casing and						
Type		Size			Casing Weight/ft		ng Depth	Sacks of C	Cement		
Surface	17	1/2	13 3/8 48		2	315		345	0		
Intermed	12	1/4	8 5/8 32		& 24	3028		1050	0		
Productio	on 7 7/8		5 1/2 15.5		5.5	4110		360		0	
			Casin	g/Ceme	ent Program: A	Additional	Commer	nts			
			22.	Propose	ed Blowout Pro	evention F	rogram				
Туре				Vorking P	ressure	Test Pressure		essure	Manufacturer		
9" 3000 Series				3000		3000)			
23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION					
I further certify that I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☐, if applicable. Signature: ∠inda Oohnston						Approved By:					
Printed name: Linda Johnston							Title: Petroleum Engineer				
Title: Agent						Approved Date: 05/23/18 Expiration Date: 05/23/					
E-mail Address	s: state	eoilrepo	orts@satx.rr.co	m			-/				
Date: 5/15/2018 Phone: (830) 964-5963						Conditions of Approval Attached					

RHOMBUS OPERATING CO LTD P. O. BOX 627 LITTLETON, CO 80160-0627

Attachment to C-101

APD TO RE-ENTER API #30-025-33183

Well Originally Named Bristol Resources J.A. Foster #6 which was drilled and abandoned in 1995.

We intend to re-enter and complete as a producing well in the Queen/Penrose formation, rename it Northwest Eumont Unit #201.

- 1. Weld on csg stub and wellhead flange. NU BOP.
- 2. Drill out cement plugs and clean out to +-4400'
- 3. Spot 100 sx cmt plug @ +-4400'. WOC. Tag plug
- 4. Run 5.5", 15.5# J-55 csg to +-4110'. Cement to surface. WOC
- 5. Perf 3772-4053 (gross interval)
- 6. Acidize and Frac as necessary. Swab well back
- 7. Run production tbg, pump, and rods. Hang well on.
- 8. Put on production