Submit 1 Copy To Appropriate District		St	State of New Mexico			Form C-103		
District I – (575	5) 393-6161	Energy, Mi	inerals and Natu	ıral Resources	WELL API		July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283					30-025-4			
811 S. First St.,	811 S. First St., Artesia, NM 88210					Type of Lease		
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505					STAT			
1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil	& Gas Lease No.		
SUNDRY NOTES AND REPORTS ON WELLS					7. Lease Nai	me or Unit Agreem	ent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Nautilus 16 State Com			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other					8. Well Number 602H			
Name of Operator EOG Resources, Inc.					9. OGRID Number 7377			
3. Address of Operator					10. Pool name or Wildcat			
P.O. Box 2267 Midland, TX 79702					Bradley; Bone Spring			
4. Well Location Unit Letter B 170 Geet from the North Inne and 1565 Geet from the line and line and line and line and line and line line line line line line line line								
Section 16 Township 26S Range 34E NMPM County Lea								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
		332	22' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBS					SEQUENT REPORT OF: K			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL								
PULL OR ALTER CASING						✓		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM								
OTHER:	2017 2017 2017			OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
5/2/18 Resumed drilling 8-3/4" hole. 5/6/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1427')								
Ran 7-5/8", 29.7#, HCP-110 BTC 3CC (0 - 1427)								
Cement lead w/345 sx class C, 11.5 ppg, 2.43 CFS yield								
tail w/165 sx class H, 15.6 ppg, 1.22 CFS yield Tested casing to 2550 psi. Test good.								
Did not circulate cement. ETOC @ 2090'.								
5/7/	18 Resumed drilling 6	-3/4" hole.						
,								
Spud Date:	3/24/2018		Rig Release Da	ite:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE	() Quinery	Destillo	TITLE Reg	ulatory Tech		DATE 5/16/20	18	
Flizabeth Castillo						422.6	886-3697	
Type or print name E-mail address: PHONE:								
Petroleum Engi					reet		2011	
APPROVED BY: DATE 09/23/18 Conditions of Approval (Plany):								
Conditions of	Approvar granty).							