Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
Energy Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (5/5) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	30-025-44506
Pistrict III – (505) 334-6178 a 10 Pistrict III – (5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	0. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Nautilus 16 State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 602H
Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX 79702	10. Pool name or Wildcat Bradley; Bone Spring
4. Well Location B 170 North 1	565 East
Unit Letter : feet from the line and Section 16 Township 26S Range 34E	feet from theline NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et	
3322' GR	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO: SU PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WO	BSEQUENT REPORT OF: ORK ALTERING CASING
TEMPORARILY ABANDON	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB 🔽
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple (proposed completion or recompletion.	completions: Attach wellbore diagram of
/	
5/15/18 TD at 17397' 5/15/18 Ran 5-1/2", ECP-110 DWC CIS MIS (0' - 17383')	
Cement lead w/530 sx class H, 14.5 ppg, 1.25 CFS yield	
Tested casing to 5415 psi. Test good.	
Did not circulate cement. ETOC @ 9800' 5/16/18 Rig Released.	
3/10/10 Nig Neleased.	
Spud Date: 3/24/2018 Rig Release Date: 5/16/20	18
572 172 10 1dg 1	
I hereby certify that the information above is true and complete to the best of my knowle	dge and belief.
Degulator, Took	5/16/2019
SIGNATURE Regulatory Tech	5/16/2018
Elizabeth Castillo	
Type or print name F-mail address:	PHONE: 432-686-3697
Type or print name E-mail address: For State Use Only	PHONE: 432-686-3697
Type or print name E-mail address:	PHONE: 432-686-3697 DATE 05/23/6