Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
L'né	ergy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283		WELL API NO. 30-025-44567
811 S. First St., Artesia, NM 88210	L CONSERVATION DIVISION	5. Indicate Type of Lease
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88240 District III – (505) 334-6173 1000 Rio Brazos Rd., Aztee, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr.	STATE FEE
District IV (505) 476 2460	Danta I C. INIVI 07303	6. State Oil & Gas Lease No.
0/303	EU .	
SUNDRY NOTICES AND	O REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR REPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO		Gem 36 State Com
PROPOSALS.)		8. Well Number 601H
	Other	
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland, TX	79702	10. Pool name or Wildcat *WC-025 G-08 S253235G; Lower Bone Spring
4 Well Location		
Unit Letter M : 330 feet from the South line and 294 feet from the line		
Section 36	Township 25S Range 32E	NMPM County Lea
11. Ele	vation (Show whether DR, RKB, RT, GR, etc.) 3341' GR	
	3341 GK	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	AND ABANDON REMEDIAL WORL	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5/07/18 Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0'-982')		
Ran 7-5/8", 29.7#, HCP-110 FXL (982'-11475')		
5/08/18 Cement w/ 170 sx Class C, 10.8 ppg, 3.12 CFS yield;		
175 sx Class C, 11.5 ppg, 2.43 CFS yield; 120 sx Class H, 15.6 ppg, 1.22 CFS yield.		
ETOC at 3500' TS. Good casing test to 2500 psi.		
5/10/18 Resumed drilling 6-3/4"		
Spud Date: 3/28/18	Rig Release Date:	
5/20/10	Tag Release Bate.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	Dogulaton: Analyst	5/16/18
SIGNATURE June 10 agree	TITLE Regulatory Analyst	DATE5/10/10
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only	L-man address.	THORE.
Petroleum Engineer		
APPROVED BY:		