

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBBS OCD MAY 21 2018 RECEIVED		WELL API NO. 30-025-44626	
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		6. State Oil & Gas Lease No.	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Bandit 29 State Com	
2. Name of Operator EOG Resources, Inc.		8. Well Number 504Y	
3. Address of Operator P.O. Box 2267 Midland, TX 79702		9. OGRID Number 7377	
4. Well Location Unit Letter AB : 410 feet from the North line and 2211 feet from the East line Section 29 Township 24S Range 33E NMPM County Lea		10. Pool name or Wildcat Triste Draw; Bone Spring, East	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3533' GR			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/13/18 TD at 17145' MD.
5/14/18 Ran 5-1/2", 20#, ECP-110 DWC / CIS MS (0'-18538')
5/16/18 Cement w/ 680 sx Class H, 10.8 ppg, 1.25 CFS yield.
ETOC at 3400' LP. CBL will be run during completion.
Good casing test to 5000 psi.
Rig released.

Spud Date:

4/5/18

Rig Release Date:

5/13/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner
Stan Wagner

TITLE

Regulatory Analyst

DATE

5/17/2018

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

05/23/18

Conditions of Approval (if any):