Submit 1 Copy To Appropriate District Sta	te of New Mexico	Form C-103
Office District I – (575) 393-6161 HOBBE GOMETALS and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		30-025-44670
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Condor 32 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 603H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		Hardin Tank; Bone Spring
4. Well Location C 843 North 2556 West		
Unit Letter : feet from the line and line and line and line and line Section 32 Township 25S Range 34E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3319' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
5/08/18 Resumed drilling 8-3/4" hole.		
5/11/18 Ran 7-5/8", 29.7#, HCP-110 BTC SC (0'-1019')		
Ran 7-5/8", 29.7#, HCP-110 FXL (1019'-11915') 5/12/18 Cement lead w/ 355 sx Class C, 11.0 ppg, 2.65 CFS yield;		
tail w/ 165 sx Class H, 15.6 ppg, 1.23 CFS yield.		
ETOC at 1400' TS. Good casing test to 2500 psi.		
5/13/18 Resumed drilling 6-3/4" hole.		
1/00/10		
Spud Date: 4/30/18	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
//	Dogulatory Analyst	5/11/2019
SIGNATURE STANDERS	TITLE Regulatory Analyst	
Type or print name Stan Wagner (/	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE 05/19/16		
Conditions of Approval (if any):		