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			HOBBS MAY 1 REC	a 2018	فلسكا			
Form 3160 -3 (March 2012)			MAY	9	FORM OMB N	APPROVED No. 1004-0137		
(UNITED STATES		-	EIV	5. Lease Serial No.	October 31, 2014		
	DEPARTMENT OF THE I BUREAU OF LAND MAN		HE		NMNM136226		<u> </u>	
AP	PLICATION FOR PERMIT TO	DRILL OR			6. If Indian, Allotee	or Tribe Name		
ia. Type of work:	✓ DRILL REENTE	ER			7. If Unit or CA Agreement, Name and No.			
lb. Type of Well:	Oil Well Gas Well Other	🖌 Sir	ngle Zone 📃 Multip	ole Zone	8. Lease Name and LESLIE FED COM	Well No. 32 202H	0549	
2. Name of Operator	MATADOR PRODUCTION COMPANY	(2289	737)		9. API Well No.	- 448	12	
3a. Address 5400 LB	J Freeway, Suite 1500 Dallas TX 7524	3b. Phone No. (972)371-5	(include area code) 200		10. Field and Pool, or DOGIE DRAW / W	Exploratory	17980	
4. Location of Well (Re	ocation of Well (Report location clearly and in accordance with any State requirements.*)					11. Sec., T. R. M. or Blk. and Survey or Area		
	2 / 300 FSL / 2115 FEL / LAT 32.123958				SEC 17 / T25S / R35E / NMP			
	one NENW / 240 FNL / 2250 FWL / LAT I direction from nearest town or post office*	7 32.136988	5 / LONG -103.390	08112	12. County or Parish LEA	13. S	State	
15. Distance from propos location to nearest property or lease line	300 feet e, ft.	16. No. of a 799.2	cres in lease	17. Spacii 160	ng Unit dedicated to this			
(Also to nearest drig. 18. Distance from propos	ed location*	19. Proposed Depth 20. BLM/BIA Bon		BIA Bond No. on file				
to nearest well, drillin applied for, on this lea	ng, completed, 30 feet rase, ft.	12473 feet / 17236 feet FED: N		FED: N	IMB001079			
21. Elevations (Show w 3279 feet	hether DF, KDB, RT, GL, etc.)	22. Approxir 11/01/201	nate date work will star 7	<u>l</u> nt*	23. Estimated duration 90 days	n		
		24. Attac	hments					
The following, completed	in accordance with the requirements of Onshor	e Oil and Gas	Order No.1, must be at	ttached to th	nis form:			
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System Lands, 			 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 					
SUPO must be filed w	with the appropriate Forest Service Office).		6. Such other site BLM.	specific inf	formation and/or plans a	s may be require	ed by the	
25. Signature (Electro	onic Submission)		(Printed/Typed) Wood / Ph: (505)4	66-8120		Date 09/08/2017	 ,	
Title President		I		<u>.</u>		<u>I</u>		
Approved by (Signature)			Name (Printed/Typed)			Date		
(Electron	nic Submission)	Office	Cody Layton / Ph: (575)234-5959 Office			01/29/2018	<u>}</u>	
Supervisor Multiple F	Resources es not warrant or certify that the applicant hold		-SBAD	te in the cu	hiertlesse which would	entitle the annlic	antto	
conduct operations thereo Conditions of approval, it	on.	s legaror equi	able the whose righ	is in the su	ojecticase which would	shute the applie		
Title 18 U.S.C. Section 100 States any false, fictitious	01 and Title 43 U.S.C. Section 1212, make it a cr or fraudulent statements or representations as t	rime for any pe lo any matter w	erson knowingly and writhin its jurisdiction.	villfully to 1	make to any department of	or agency of the	United	
(Continued on pag					*(Inst	tructions on	page 2)	
60.1	Rec 5/22/18			010	NO	\langle		
			- conditi	UND	0/24	[18		
		nan WI'l	II Course		KZ 04/24			
	Abhron	100			-			
	TOPTOV	al Date:	01/29/2018					

1.	Well plat certified	by a registered	surveyor.	
2.	A Drilling Plan.			
	U U			
		 Well plat certified A Drilling Plan. 	1 , 0	 Well plat certified by a registered surveyor. A Drilling Plan.

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts. ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

(Continued on page 3)

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Approval Date: 01/29/2018

Additional Operator Remarks

Location of Well

SHL: SWSE / 300 FSL / 2115 FEL / TWSP: 25S / RANGE: 35E / SECTION: 17 / LAT: 32.1239589 / LONG: -103.3878549 (TVD: 0 feet, MD: 0 feet)
 PPP: SENW / 2640 FNL / 2250 FWL / TWSP: 25S / RANGE: 35E / SECTION: 17 / LAT: 32.130371 / LONG: -103.390809 (TVD: 12473 feet, MD: 14877 feet)
 PPP: NENW / 1320 FNL / 2250 FWL / TWSP: 25S / RANGE: 35E / SECTION: 17 / LAT: 32.133999 / LONG: -103.390809 (TVD: 12473 feet, MD: 16197 feet)
 PPP: SWSE / 300 FSL / 2115 FEL / TWSP: 25S / RANGE: 35E / SECTION: 17 / LAT: 32.1239589 / LONG: -103.3878549 (TVD: 0 feet, MD: 0 feet)
 BHL: NENW / 240 FNL / 2250 FWL / TWSP: 25S / RANGE: 35E / SECTION: 17 / LAT: 32.1369885 / LONG: -103.3908112 (TVD: 12473 feet, MD: 17236 feet)

BLM Point of Contact

Name: Tenille Ortiz Title: Legal Instruments Examiner Phone: 5752342224 Email: tortiz@blm.gov

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Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Approval Date: 01/29/2018

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