State of New Mexico

Form C-104

1625 N: French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

HOBBS OCD Supplied on 2018 to appropriate District Office

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05/01/2018

Date:

Phone: 432-686-3658

District IV 1220 S. St. France	nta Fe. N	M 8750	05		20 South St. Santa Fe, NI		:.	REC	EIVE	AM.	ENDED REPORT		
1220 0. 50. 114110	I.					OWABLE		ГНС	RIZATIO	N TO	TRANS	PORT	
<sup>1</sup> Operator na			_		111111		11.12.110		<sup>2</sup> OGRID Num		1101110	10111	
EOG RESOL	С							7377					
PO BOX 226								<sup>3</sup> Reason for Filing Code/ Effective Date					
MIDLAND,						NW 04/22/2018							
<sup>4</sup> API Number <sup>5</sup> Pool Name										6 P	<sup>6</sup> Pool Code		
30 – 025-4		WC025 G09 S243310P; UPPER WC						LFCAMP 98135					
<sup>7</sup> Property Co					HEARTTHI	ROB 17 STA	OB 17 STATE 9 V			Well Number			
319771												701H	
	II.	10 St	urface	Locati	on								
Ul or lot no.	Section	Town	nship	Range	Lot Idn	Feet from the	North/Sout	h	Feet from th	e East/	West line	County	
M	17	245		33E		828'	SOUTH		414'	WES	Т	LEA	
<sup>11</sup> Bottom Hole Location													
UL or lot no Secti		on Townshi		Range	Lot Idn	Feet from the	e North/South		Feet from th	e East/	West line	County	
D	17	245		33E		233'	NORTH		374'	WES	Т	LEA	
<sup>12</sup> Lse Code	<sup>13</sup> Pr	oducin	ng	14 (	Gas	<sup>15</sup> C-129 Peri	mit Number	16 C	:-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date	
S		hod Code		Connection Date									
	FLC	OWING	i i										
III. Oil a	nd Gas	Trans	porte	rs									
18 Transpor	ter					19 Transporte						<sup>20</sup> O/G/W	
OGRID			Address										
372812	EOGRM										OIL		
151618		ENTERPRISE FIELD SERVICES GAS											
703107		LUCID ENERGY SERVICES, LLC GAS											
IV.	We	II Com	npleti	on Data	3								
<sup>21</sup> Spud Date 01/31/2018				y Date <sup>23</sup> TD			<sup>24</sup> PBTD 17,256'		<sup>25</sup> Perfora				
		04/22		2/2018 1		17,367/244			MB 12,733-1	7,256′			
<sup>27</sup> Ho	ole Size		T	<sup>28</sup> Casin	g & Tubin	g Size	<sup>29</sup> Depth Se		et TUB 12496-12448 30			Sacks Cement	
17 1/2"			13 3				1,232′					50 SXS CL C/CIRC	
17 1/2			, 15								1060 SXS CL C/CIRC		
12 1/4"			9 5/8"				5,001'			1390 SXS CL C/CIRC			
0.2/4!			7 5/8"			11.00		000	,		366 SXS CL C&H ETOC		
8 3/4"			/ 5/				11,900				4001'		
6 3/4"			5 ½"				17,352'			600 CL H ETOC 10,900'			
V. Well	Test Da	ata											
31 Date New	te New Oil 32 Gas		Delive	ry Date	33 7	est Date	34 Test Leng		th 35 T	bg. Pres	ssure	<sup>36</sup> Csg. Pressure	
04/22/2018			/22/2				24HRS			1024			
												11	
	37 Choke Size		<sup>38</sup> Oil			Water	<sup>40</sup> Gas					<sup>41</sup> Test Method	
64	4 2		125 BOPD 30			665 BWPD	3970 MCFPD		D				
42 I hereby cer	tify that t	he rule	s of th	e Oil Con	servation I	Division have			OIL CONSE	RVATIO	N DIVISION		
been complied					_	e is true and							
complete to the	my kno	owledg	ge and be	lief.	- 1	American him A /							
Signature:	1	Mry	ddar		ľ	Approved by:							
Printed name:	Muy		MM	my		Title:			wen Grays				
Kay Maddox							Told Mar						
Title:							Approval Date:						
Regulatory Analyst							7-7-3-4-040	1	5-17-18				
E-mail Address													
Maria Nandalassa	200000		0.000										