

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		<b>HOBBES OCD MAY 02 2018 RECEIVED</b>		1. WELL API NO. <span style="float: right;">30-025-44128</span>						
				Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3. State Oil & Gas Lease No.						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name HEARTTHROB 17 STATE						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 702H						
8. Name of Operator EOG RESOURCES INC				9. OGRID 7377						
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702				11. Pool name or Wildcat WC-025 G-09 S243310P; UPPER WOLFCAMP						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	17	24S	33E		828'	SOUTH	447'	WEST	LEA
BH:	D	17	24S	33E		237'	NORTH	844'	WEST	LEA
13. Date Spudded 01/29/2018	14. Date T.D. Reached 03/19/2018	15. Date Rig Released 03/20/2018		16. Date Completed (Ready to Produce) 04/22/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3546' GR				
18. Total Measured Depth of Well MD 17,331' TVD 12,421'		19. Plug Back Measured Depth MD 17,220' TVD 12,421'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,820-17,220										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1,232'		17 1/2"		1060 SXS CL C/CIRC		
9 5/8"		40# J-55		4,966'		12 1/4"		1410 SXS CL C/CIRC		
7 5/8"		29.7# HCP-110		11,583'		8 3/4"		370 SXS CL C&H ET		OC 4123'
5 1/2"		23# HCP-110		17,316'		6 3/4"		600 SXS CL H ET		OC 10,933'
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
					<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET		PACKER SET							
	2 7/8"		12,100' 12,073'							
26. Perforation record (interval, size, and number)  12,820- 17,220'    3 1/8"    963 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 12,820-17,220'    Frac w/10,751,180 lbs proppant; 190,685 bbls load fluid				
<b>28. PRODUCTION</b>										
Date First Production 04/22/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 04/26/2018	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 2548	Gas - MCF 6159	Water - Bbl. 3666	Gas - Oil Ratio 2417			
Flow Tubing Press. 1199	Casing Pressure 261	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kay Maddox</i>		Printed Name Kay Maddox		Title Regulatory Analyst			Date 05/01/2018			
E-mail Address kay_maddox@eogresources.com										

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,185'	T. Canyon BRUSHY 7,395'	T. Ojo Alamo	T. Penn A"
T. Salt 1,560'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,775'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. T/1ST BONE SPRING SAND 10,063	T. Entrada	
T. Wolfcamp 12,336'	T. T/2ND BONE SPRING SAND 10,725	T. Wingate	
T. Penn	T. T/3RD BONE SPRING SAND 11,952	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology