Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 3 2018					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other  RECEIVED					8. Well Name and No. CH LOCKHART -1 07	
Name of Operator Contact: CINDY H MURILLO     CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM					9. API Well No. 30-025-12130-00-C1	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445			<ol> <li>Field and Pool or Exploratory Area DRINKARD</li> </ol>		
4. Location of Well (Footage, Sec., T.				11. County or Parish, State		
Sec 18 T22S R38E NWNE 66				LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ Reclama		ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ New Construction □		☐ Recom	plete	□ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon		rarily Abandon	
	☐ Convert to Injection	Plug	☐ Plug Back ☐ V		Water Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
CHEVRON USA INC IS RESPECTFULLY REQUESTING TO PLUG AND ABANDON THE ABOVE WELL. ORIGINAL PLAN WAS TO RECOMPLETE WELL BUT WE HAD SOME ISSUES AND NOW WE ARE REQUESTING TO TEMPORARILY ABANDON THIS WELL. MICHAEL PICKERING HAS BEEN IN CONTACT WITH CHRIS WALLS/BLM.						
. PLEASE FIND PROCEDURE TO TA WELL.						
WITH PACKER SET @ 5010' MIRU CEMENT PROVIDERS, PRESSURE TEST LINES TO 1500. SQUEEZE FROM 5010' (PACKER SETTING DEPTH) TO 7160' (PBTD) WITH 40 BBLS OF CLASS C CEMENT. 40 BBLS IS EQUAL TO VOLUME OF CASING FROM 5460' - 7160'. THIS IS THE VOLUME AS IF THERE WERE NO FISH IN THE WELL.						
DISPLACE CEMENT TO 5360'						
SUNDRY FOR P.	+ H SUBMITTE	D ? A	PPROVEL			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #392326 verified by the BLM Well Information System  For CHEVRON USA INCORPORATED, sent to the Hobbs						
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/08/2017 (18PP0230SE)						
Name (Printed/Typed) CINDY H I	Title PER	MITTING SPE	CIALIST			
Signature (Electronic Submission) Date 10/18/2017						

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

5/14/2018 Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #392326 that would not fit on the form

## 32. Additional remarks, continued

RELEASE PACKER AND TOOH 1000' OF BETTER TO GET AWAY FROM CEMENT. WITH LEAKS AT SURFACE THERE IS NO WAY TO REVERSE CIRCULATE CLEAN.
WOC. THAND TAG TOC AND PRESSURE TEST TO 500 PSI FOR 15 MINUTES. COMMUNICATE RESULTS OF CEMENT JOB TO BLM FOR APPROVAL TO CONTINUE WITH OPS.
ONCE BLM IS SATISFIED WITH SQUEEZE JOB. TOOH WITH PACKER AND L/D.
P/U 5 1/2" CIBP AND TIH AND SET @ 5010'
TOOH P/U PACKER AND TIH AND PRESSURE TEST CIBP TO 500 PSI FOR 15 MINUTES
AT THIS POINT WE WILL R/D AND TURN THE WELL OVER TO OUR EMC GROUP FOR PLUGGING. THEY WILL DEVELOP A PLAN AND SUBMIT THE APPROPRIATE PAPER WORK TO PLUG OFF THE ENTIRE WELL.

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT MICHAEL PICKERING/432-549-6417.