

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM58940

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WBR FEDERAL 029. API Well No.
30-025-32999-00-S110. Field and Pool or Exploratory Area
RED TANK11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INCORPORATEDContact: DAVID STEWART
E-Mail: david_stewart@oxy.com3a. Address
P O BOX 4294
HOUSTON, TX 77210-42943b. Phone No. (include area code)
Ph: 432-685-57174. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T22S R32E SWSW 330FSL 330FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. MIRU pulling unit.
2. POOH w/ pump & rods, ND WH, NU BOP
3. Unseat TAC & POOH w/ tbq & scan
4. PU BHA consisting of 4-3/4" bit and scraper RIH & tag CIBP @ ~9782'.
5. Drill out CIBP, RIH to ~10026', circ hole clean, POOH.
6. RIH w/ 5-1/2" pkr on 2-7/8" N80 tbq & set pkr @ 9800'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #398591 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/08/2018 (18PP0414SE)**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 12/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Title

PETROLEUM ENGINEER

Date

5/14/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

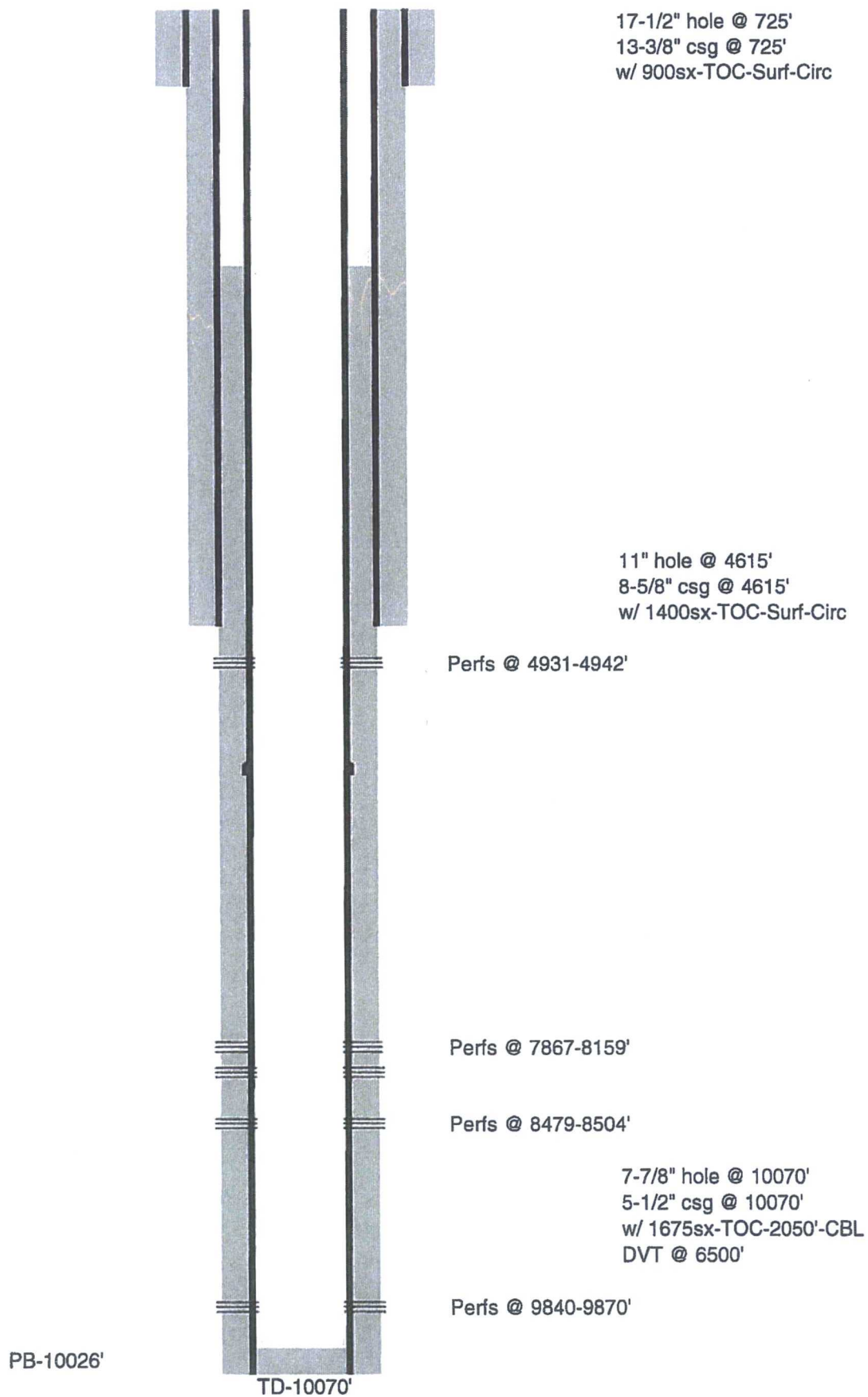
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****max/OCD
5/24/2018

. Additional data for EC transaction #398591 that would not fit on the form

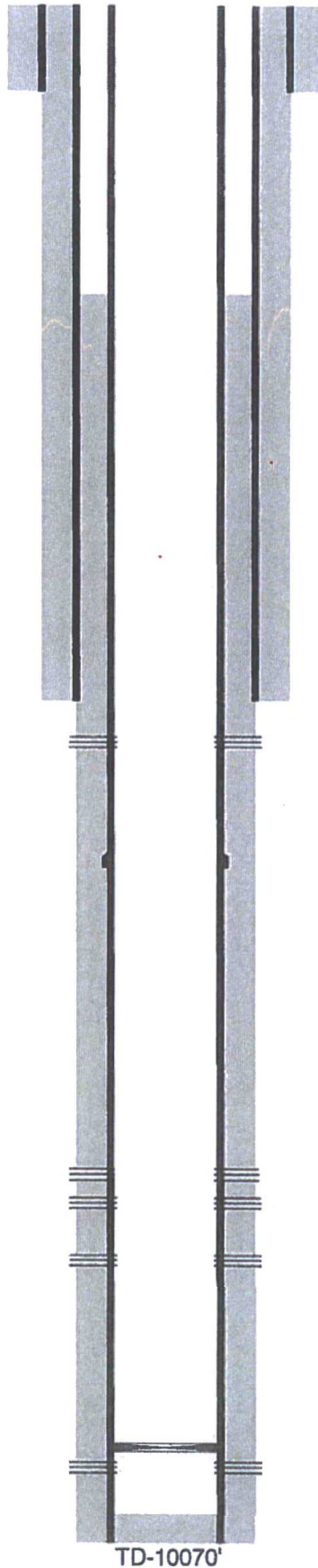
32. Additional remarks, continued

7. Acidize perms 9840-9870' with 5250g 7.5% HCl acid.
8. Release pkr & POOH. RIH w/ tbg, rods & pump, turn over to production.

OXY USA Inc. - Proposed
WBR Federal #2
API No. 30-025-32999



OXY USA Inc. - Current
WBR Federal #2
API No. 30-025-32999



17-1/2" hole @ 725'
13-3/8" csg @ 725'
w/ 900sx-TOC-Surf-Circ

11" hole @ 4615'
8-5/8" csg @ 4615'
w/ 1400sx-TOC-Surf-Circ

Perfs @ 4931-4942'

Perfs @ 7867-8159'

Perfs @ 8479-8504'

7-7/8" hole @ 10070'
5-1/2" csg @ 10070'
w/ 1675sx-TOC-2050'-CBL
DVT @ 6500'

Perfs @ 9840-9870'

CIBP @ 9782'

PB-10026'

TD-10070'



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1782

Pogo Producing Company
P.O. Box 10340
Midland, Texas 79702-7340

Attention: Ms. Elizabeth E. Moses

*WBR Federal Well No. 2
API No. 30-025-32999
Unit M, Section 13, Township 22 South, Range 32 East, NMPPM,
Lea County, New Mexico.
West Red Tank-Delaware (Oil-51689) and
Red Tank-Bone Spring (Oil-51683) Pools*

Dear Ms. Moses:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil 230 B/D

Gas 460 MCF/D

Water 460 B/D

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

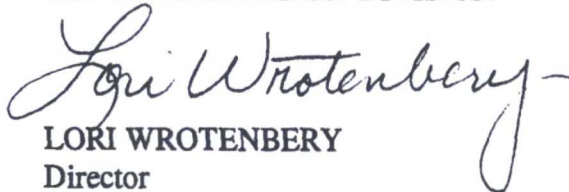
West Red Tank-Delaware Pool	Oil 33%	Gas 60%
Red Tank-Bone Spring Pool	Oil 67%	Gas 40%

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 24th day of February, 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY
Director

SEAL

LW/DRC

cc: Oil Conservation Division - Hobbs
Bureau of Land Management-Carlsbad