

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM125057

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM112723X

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 8. Well Name and No.

EAST BLINEBRY DRINKARD UNIT 80

## 2. Name of Operator

APACHE CORPORATION

Contact: REESA FISHER

E-Mail: Reesa.Fisher@apachecorp.com

## 9. API Well No.

30-025-39674-00-S1

## 3a. Address

303 VETERANS AIRPARK LANE SUITE 3000  
MIDLAND, TX 79705

## 3b. Phone No. (include area code)

Ph: 432-818-1062

## 10. Field and Pool or Exploratory Area

EUNICE

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T21S R37E NENE 10FNL 1310FEL

## 11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache is requesting approval to perform a cleanout and work on this well, as follows:

1. POH with production equipment.
2. TIH with bit to clean out to PBTD.
3. Set a RBP above the existing Tubb completion.
4. Perforate new Blinebry pay from 5722 to 5864. Existing Blinebry completion is from 5624 to 6038.
5. Restimulate the entire Blinebry with acid.
6. Pull RBP above the Tubb.
7. Run production equipment and RWTP.

Current WBD information attached.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #403439 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/12/2018 (18PP0643SE)	
Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>MUSTAFA HAQUE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>05/07/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\****MUS/OCD 5/24/2018*





# Schematic - Current

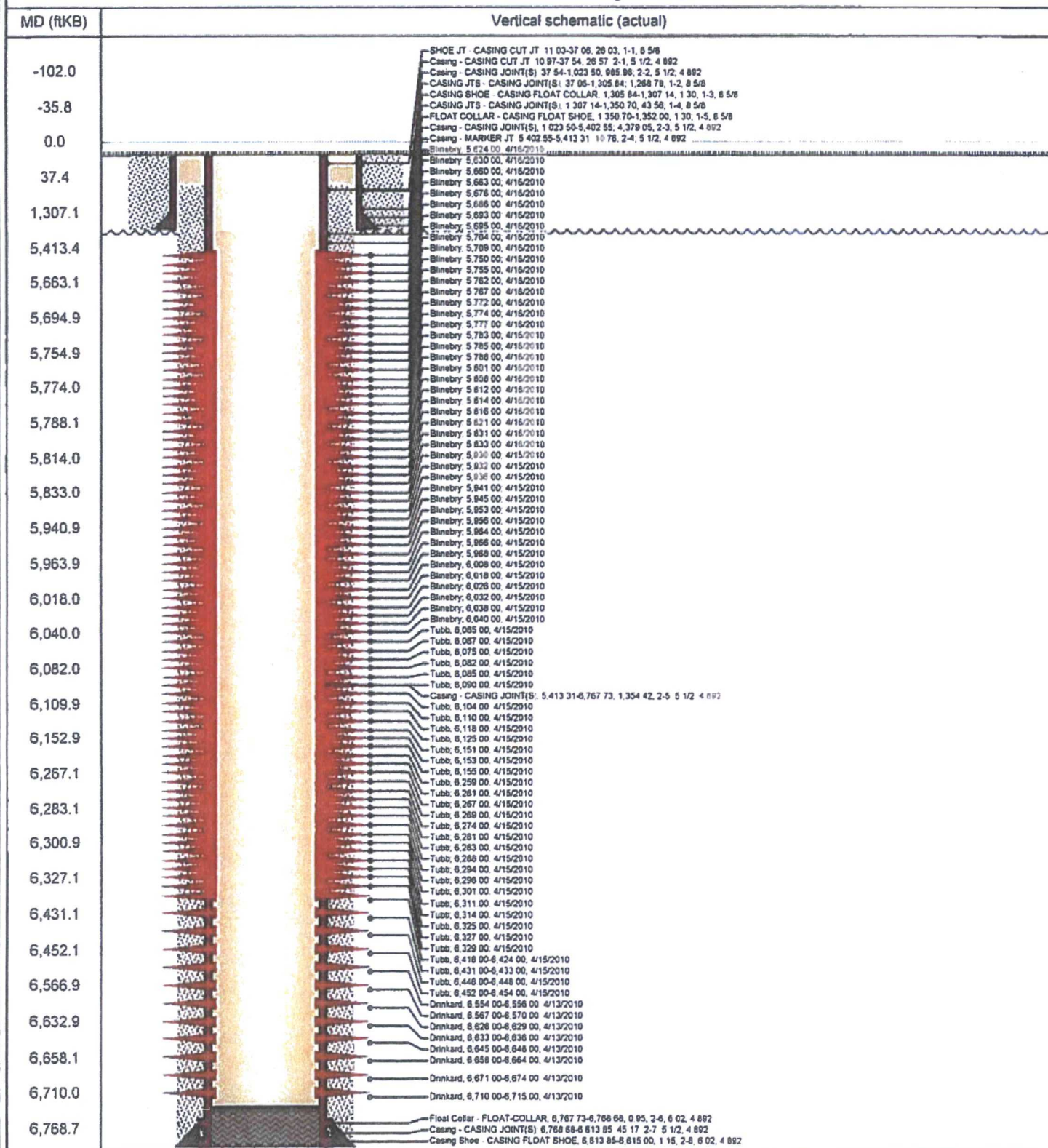
Well Name: EBDU 80

Reference Datum: KB

API/Surface Loc 3002539674	Surface Legal Location SEC 14, T21S-R37E (10'FNL & 1310' FEL)	Field Name EUNICE AREA (EBDU)	State/Province New Mexico	Well Purpose Production
Spud Date 3/19/2010 18 00	Original KB Elevation (ft) 3,436.0	Ground Elevation (ft) 3,425.0	KB-Ground Distance (ft) 11.0	
Most Recent Job				
Job Category LCM	Primary Job Type Land-Orig Comp	Secondary Job Type Completion	Start Date 3/25/2010	End Date

TD: 6,815.0

Production - EAST BLINEBRY DRINKARD UNIT 80 - Original Hole, 2/6/2018 8:54:56 AM



#### Well Info

Legal Well Name: EAST BLINEBRY DRINKARD UNIT 80  
AP#Surface Loc: 3002530874  
Spud Date: 3/19/2010  
Original Drilling Rig Release: 3/25/2010  
Target Formation:  
Field Name: EURICE AREA (EDOU)  
County: Lea  
State/Province: New Mexico  
Surface Legal Location: SEC 14, T21S-R37E (107N & 1310' FEL)

#### Bottom Hole Location:

Bottom Hole Legal Location:  
EAST BLINEBRY DRINKARD UNIT 80 - Original Hole  
East-West Distance (ft): 871.354 From E or W Line:  
EAST BLINEBRY DRINKARD UNIT 80 - Original Hole  
North-South Distance (ft): 542.74 From N or S Line:  
Original Drilling Rig Release: 3/25/2010  
Original KB Elevation (ft): 3,436.0  
Ground Elevation (ft): 3,425.0  
KB-Ground Distance (ft): 11.0  
Total Depth (ft) (RKB): Original Hole - 6,815.0  
Total Depth (ft) (RKB):

#### Stimulation Jobs

Volume Clean Total (bbl): 0.00  
Total Clean - Recovered Volume (bbl): 0.00  
Revised Total (bbl): 0.00  
Treat Rate Max (bbl/min):  
Treat Pressure Max (psi):  
Number of Treatment Intervals: 1  
Min Top Depth (ft) (RKB):  
Max Min Depth (ft) (RKB):

#### Kick Offs & Key Depths

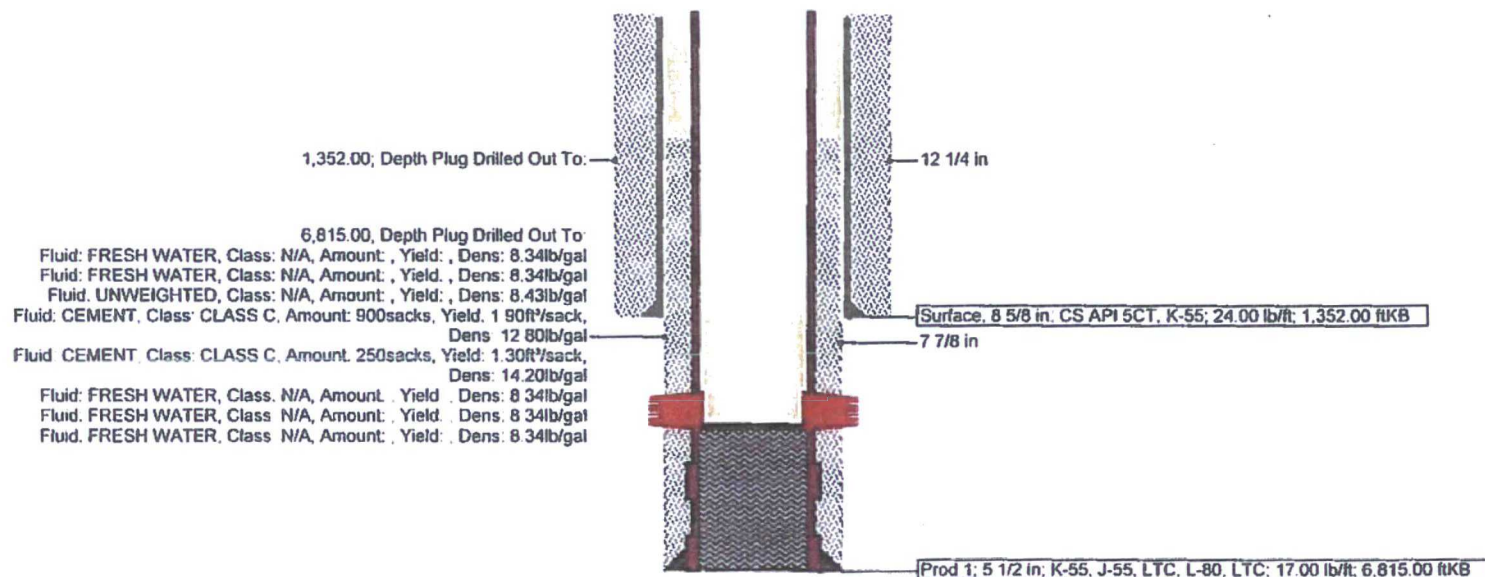
Type: Top Depth (RKB):  
Total Depth (ft) (RKB): 6,815.0  
KB TO LMB (ft) (RKB): Original Hole - 6,745

#### Perforations

Top Depth (ft) (RKB): 5,624  
Top Depth (ft) (RKB): 6,710  
Bottom Depth (ft) (RKB): 6,715

Production - EAST BLINEBRY DRINKARD UNIT 80 - Original Hole, 2/6/2018 8:54:45 AM

Vertical schematic (actual)







## Downhole Well Profile w Cement

Well Name: EBDU 80

API/Surface Loc 3002539674		Surface Legal Location SEC 14, T21S-R37E (10'FNL & 1310' FEL)		Field Name EUNICE AREA (EBDU)		State/Province New Mexico	
Spud Date 3/19/2010		Original KB Elevation (ft) 3,436.0		Ground Elevation (ft) 3,425.0		KB-Ground Distance (ft) 11.0	
PBTD (All) (ftKB) Original Hole - 6,745		Total Depth (ftKB) 6,815.0		Comment			

Production - EAST BLINEBRY DRINKARD UNIT 80 - Original Hole, 4/26/2018...

### Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	K-55	1,352.00
Prod 1	5 1/2	17.00	J-55, LTC	6,815.00

### Cement

String	Description	Top Depth (ftKB)	Bottom Depth (ftKB)	Top Meas Meth	Start Date
Surface, 1,352.00ftKB, 8 5/8	PRIM CMT 1ST STAGE	11.00	1,352.00		3/20/2010
String Prod 1, 6,815.00ftKB, 5 1/2	Cement Plug	6,745.00	6,815.00	Tag	3/25/2010
String Prod 1, 6,815.00ftKB, 5 1/2	PRIM CMT 1ST STAGE	150.00	6,815.00	Log	3/25/2010

### Perforations

Date	Type	Prop?	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total
4/16/2010	Blinebry	No	5,624	5,624	2.0	2
4/16/2010	Blinebry	No	5,630	5,630	2.0	2
4/16/2010	Blinebry	No	5,660	5,660	2.0	2
4/16/2010	Blinebry	No	5,663	5,663	2.0	2
4/16/2010	Blinebry	No	5,678	5,678	2.0	2
4/16/2010	Blinebry	No	5,688	5,688	2.0	2
4/16/2010	Blinebry	No	5,693	5,693	2.0	2
4/16/2010	Blinebry	No	5,695	5,695	2.0	2
4/16/2010	Blinebry	No	5,704	5,704	2.0	2
4/16/2010	Blinebry	No	5,709	5,709	2.0	2
4/16/2010	Blinebry	No	5,750	5,750	2.0	2
4/16/2010	Blinebry	No	5,755	5,755	2.0	2
4/16/2010	Blinebry	No	5,762	5,762	2.0	2
4/16/2010	Blinebry	No	5,767	5,767	2.0	2
4/16/2010	Blinebry	No	5,772	5,772	2.0	2
4/16/2010	Blinebry	No	5,774	5,774	2.0	2
4/16/2010	Blinebry	No	5,777	5,777	2.0	2
4/16/2010	Blinebry	No	5,783	5,783	2.0	2
4/16/2010	Blinebry	No	5,785	5,785	2.0	2
4/16/2010	Blinebry	No	5,788	5,788	2.0	2
4/16/2010	Blinebry	No	5,801	5,801	2.0	2
4/16/2010	Blinebry	No	5,808	5,808	2.0	2
4/16/2010	Blinebry	No	5,812	5,812	2.0	2
4/16/2010	Blinebry	No	5,814	5,814	2.0	2
4/16/2010	Blinebry	No	5,816	5,816	2.0	2
4/16/2010	Blinebry	No	5,821	5,821	2.0	2
4/16/2010	Blinebry	No	5,831	5,831	2.0	2
4/16/2010	Blinebry	No	5,833	5,833	2.0	2
4/15/2010	Blinebry	No	5,930	5,930	2.0	2
4/15/2010	Blinebry	No	5,932	5,932	2.0	2
4/15/2010	Blinebry	No	5,936	5,936	2.0	2
4/15/2010	Blinebry	No	5,941	5,941	2.0	2
4/15/2010	Blinebry	No	5,945	5,945	2.0	2
4/15/2010	Blinebry	No	5,953	5,953	2.0	2
4/15/2010	Blinebry	No	5,956	5,956	2.0	2
4/15/2010	Blinebry	No	5,964	5,964	2.0	2
4/15/2010	Blinebry	No	5,966	5,966	2.0	2
4/15/2010	Blinebry	No	5,968	5,968	2.0	2
4/15/2010	Blinebry	No	6,008	6,008	2.0	2
4/15/2010	Blinebry	No	6,018	6,018	2.0	2
4/15/2010	Blinebry	No	6,026	6,026	2.0	2

Blinebry Proposed; 5,722.00-5,864.00



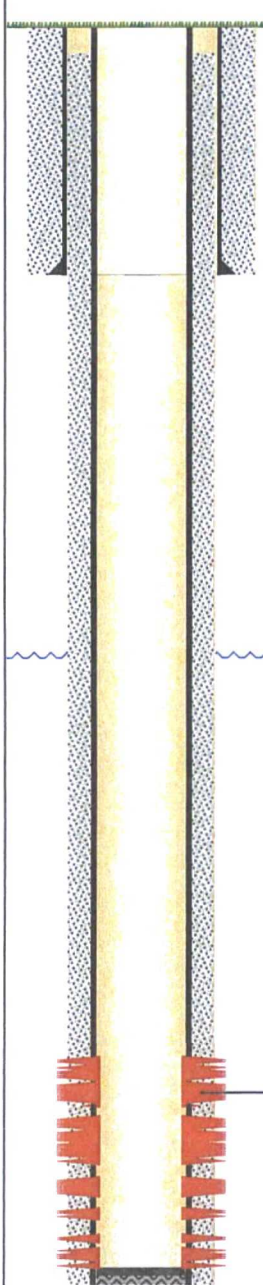


## Downhole Well Profile w Cement

Well Name: EBDU 80

Production - EAST BLINEBRY DRINKARD UNIT 80 - Original Hole, 4/26/2018...

### Perforations

MD (ftKB)	Vertical schematic (proposed)	Date	Type	Prop?	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total
-500		4/15/2010	Blinebry	No	6,032	6,032	2.0	2
0		4/15/2010	Blinebry	No	6,038	6,038	2.0	2
500		4/15/2010	Blinebry	No	6,040	6,040	2.0	2
1,000		4/15/2010	Tubb	No	6,065	6,065	2.0	2
1,500		4/15/2010	Tubb	No	6,067	6,067	2.0	2
2,000		4/15/2010	Tubb	No	6,075	6,075	2.0	2
2,500		4/15/2010	Tubb	No	6,082	6,082	2.0	2
3,000		4/15/2010	Tubb	No	6,085	6,085	2.0	2
3,500		4/15/2010	Tubb	No	6,090	6,090	2.0	2
4,000		4/15/2010	Tubb	No	6,104	6,104	2.0	2
4,500		4/15/2010	Tubb	No	6,110	6,110	2.0	2
5,000		4/15/2010	Tubb	No	6,118	6,118	2.0	2
5,500		4/15/2010	Tubb	No	6,125	6,125	2.0	2
6,000		4/15/2010	Tubb	No	6,151	6,151	2.0	2
6,500		4/15/2010	Tubb	No	6,153	6,153	2.0	2
7,000		4/15/2010	Tubb	No	6,155	6,155	2.0	2
		4/15/2010	Tubb	No	6,259	6,259	2.0	2
		4/15/2010	Tubb	No	6,261	6,261	2.0	2
		4/15/2010	Tubb	No	6,267	6,267	2.0	2
		4/15/2010	Tubb	No	6,269	6,269	2.0	2
		4/15/2010	Tubb	No	6,274	6,274	2.0	2
		4/15/2010	Tubb	No	6,281	6,281	2.0	2
		4/15/2010	Tubb	No	6,283	6,283	2.0	2
		4/15/2010	Tubb	No	6,288	6,288	2.0	2
		4/15/2010	Tubb	No	6,294	6,294	2.0	2
		4/15/2010	Tubb	No	6,296	6,296	2.0	2
		4/15/2010	Tubb	No	6,301	6,301	2.0	2
		4/15/2010	Tubb	No	6,311	6,311	2.0	2
		4/15/2010	Tubb	No	6,314	6,314	2.0	2
		4/15/2010	Tubb	No	6,325	6,325	2.0	2
		4/15/2010	Tubb	No	6,327	6,327	2.0	2
		4/15/2010	Tubb	No	6,329	6,329	2.0	2
		4/15/2010	Tubb	No	6,418	6,424	2.0	14
		4/15/2010	Tubb	No	6,431	6,433	2.0	6
		4/15/2010	Tubb	No	6,446	6,448	2.0	6
		4/15/2010	Tubb	No	6,452	6,454	2.0	6
		4/13/2010	Drinkard	No	6,554	6,556	2.0	6
		4/13/2010	Drinkard	No	6,567	6,570	2.0	8
		4/13/2010	Drinkard	No	6,626	6,629	2.0	8
		4/13/2010	Drinkard	No	6,633	6,636	2.0	8
		4/13/2010	Drinkard	No	6,645	6,648	2.0	8
		4/13/2010	Drinkard	No	6,658	6,664	2.0	14
		4/13/2010	Drinkard	No	6,671	6,674	2.0	8
		4/13/2010	Drinkard	No	6,710	6,715	2.0	12

### Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
4/11/2010	Cement Plug	6,745	6,745

### Failed Component Links & Details

Category	Description	Failure Depth (ftKB)	Comp Des	Failure Date
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### Comments

Comment

**East Blinebry Drinkard Unit 80**  
**30-025-39674**  
**Apache Corporation**  
**Conditions of Approval**

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise. Exceptions to these restrictions may be granted by BLM's Cassandra Brooks <crbrooks@blm.gov> 575.234.2232

**Notify BLM at 575-361-2822 (Eddy County) or 575-393-3612 (Lea County) a minimum of 24 hours prior to commencing work.**

**Work to be completed by August 7<sup>th</sup>, 2018**

1. Must conduct a casing integrity test before perforating and fracturing. Submit results to BLM. The CIT is to be performed on the production casing to max treating pressure. Notify BLM if test fails.
2. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
3. Surface disturbance beyond the originally approved pad must have prior approval.
4. Closed loop system required.
5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
6. Operator to have H2S monitoring equipment on location.

7. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
8. **Subsequent sundry required detailing work done, a C-102 form, and completion report for the new formations. Operator to include well bore schematic of current well condition when work is complete.**
9. **See attached for General Plugback Guidelines**

**MHH 05072018**



**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Production Zone Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plug back operations shall commence within ninety (90) days from this approval. **If you are unable to plug back the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.**
  2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
  3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
  4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.
  5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.  
In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement.  
**Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**
- Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.
6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.** If plugging back to a new zone submit a Completion Report, form 3160-4 with the Subsequent Report.
  7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.