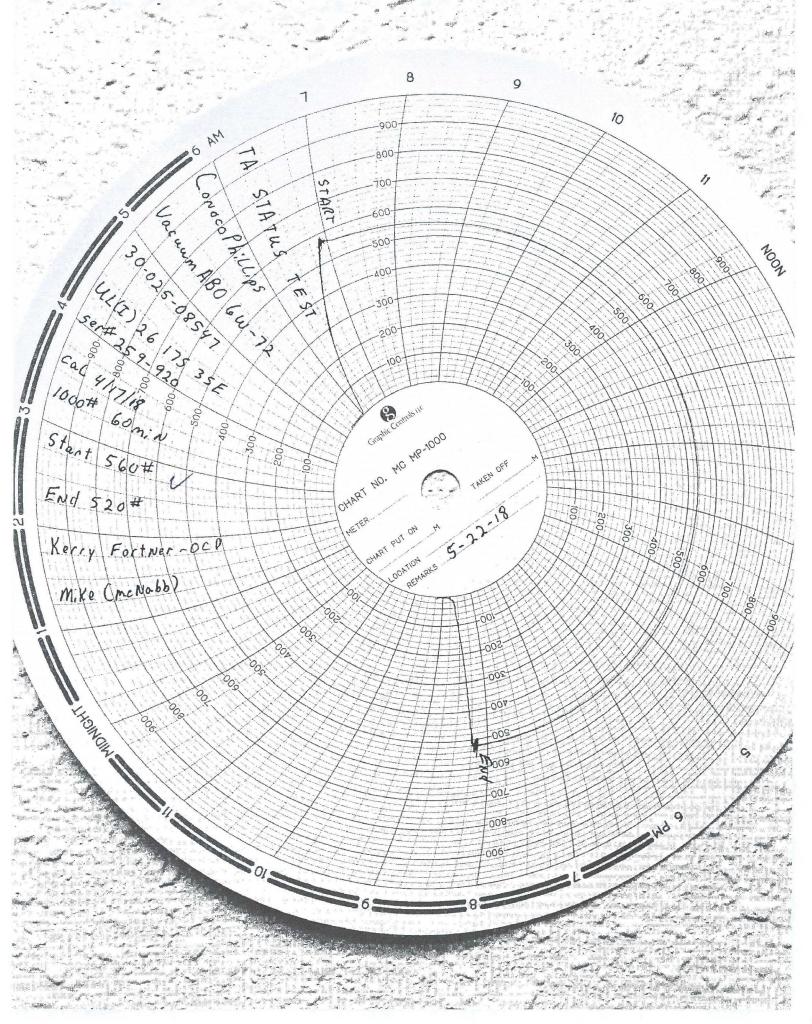
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, National BBS	OIL CONSERVATION DIVISION	30-025-08547
District III – (505) 334-6178	1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87102 9 2 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	(ED	o. State on te das Lease 110.
SUNDER NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VACUUM ABO UNIT
1. Type of Well: Oil Well Gas Well Other INI WELL		8. Well Number 072
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator P. O. Box 51810		10. Pool name or Wildcat
Midland, TX 79710		VACUUM; ABO REEF
4. Well Location		
Unit Letter I : 2080 feet from the SOUTH line and 660 feet from the EAST line		
Section 26 Township 17S Range 35E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check App	propriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTE	ENTION TO:	JBSEQUENT REPORT OF:
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
		DRILLING OPNS. P AND A
	MULTIPLE COMPL CASING/CEM	ENT JOB
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER: EXT	TA STATUS
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
CONOCOPHILLIPS COMPANY WOULD LIKE TO EXT THE TA STATUS ON THIS WELL. WE HAVE DECIDED IT IS TO		
BE SAVED FOR UPHOLE POTENTIAL. 5/22/18 RUN MIT TO 560#/30 MINS - TEST GOOD. CHART ATTACHED.		
5/22/10 Remain To sooms wind That Good. Grant Million and The State of		
V		
This Approved of Temporary /		
This Approved of Temporary Absorber Expires 5/22/2021		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information abo	ve is true and complete to the best of my known	eage and benef.
SIGNATURE Than One of TITLE Staff Regulatory Technician DATE 05/23/2018		
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174 For State Use Only		
Mala MK. 10/TT		
APPROVED BY: Conditions of Approval (if any):	CONOWN TITLE HOTH	DATE 3/30/2018
Conditions of Approval (II ally).	200	,
	REDMS-CHART-V	₹



Schematic - Current ConocoPhillips **VACUUM ABO UNIT 006-072W** API / UWI District Field Name State/Province County PERMIAN CONVENTIONAL **VACUUM** 300250854700 **NEW MEXICO** LEA Surface Legal Location East/West Distance (ft) East/West Reference **Original Spud Date** North/South Distance (ft) North/South Reference 8/15/1962 SEC. 26, T17S, R35E. UL 660.00 FEL 2,080.00 FSL VERTICAL - Original Hole, 5/15/2018 8:22:45 AM MD (ftKB) Vertical schematic (actual) 13.1 Casing Joints; 13.0-310.0 Surface; 13.0-310.0; 8/15/1962 1,702.1 Casing Joints; 13.0-3,321.0 2,299.9 2.960.0 Intermediate; 2,300.0-3,321.0; 8/15/1962 3.844.2 4,460.0 Casing Joints; 13.0-9,087.0 6,305.1 Bridge Plug - Permanent; 8,300.0-8,303.0; SET CIBP W/ TBG; 5/2/2018 Barrier - Other; 8,330.0-8,422.0; CEMENT 8,303.1 PLUG; 5/1/2018 Cement Plug; 8,425.0; 5/2/2017 Bridge Plug - Permanent; 8,422.0-8,425.0; Acidizing; 8,696.0-8,708.0; TREAT PERFS 8.421.9 SET C.I.B.P. WITH TUBING: 5/5/2017 8696-8708 W/1000 GALS 15% NE HCL W/1 Tight Spot; 8,431.0-8,436.0 BALL SEALER/BBL, FLUSHED W/ 40 BW.; 8,431.1 TUBING; 8,461.0-8,612.0; TUBING TWISTED 2/12/1975 IN HALF WHILE GETTING OFF ON/OFF Perforated: 8.696.0-8,708.0; 2/11/1975; PERF 8,461.0 TOOL.; 6/1/1991 W/2 JSPF @ 8696-8708 ON/OFF TOOL; 8,612.0-8,613.0; 6/1/1991 Perforated; 8,721.0-8,729.0; 7/5/1969 8,612.9 Perforated; 8,736.0-8,748.0; 7/5/1969 Packer; 8,613.0-8,616.0; 6/1/1991 Perforated; 8,749.0-8,754.0; 9/17/1962 8.617.1 Re-Perforated; 8,749.0-8,766.0; 6/1/1991; PERF W/ 1 SPF @ 8749-8766 8.688.0 Perforated; 8,760.0-8,766.0; 9/17/1962 Perforated; 8,772.0-8,785.0; 9/17/1962 8,708.0 Re-Perforated; 8,772.0-8,796.0; 6/1/1991; PERF W/ 1 SPF @ 8772-8796 8,721.1 Perforated; 8,782.0-8,798.0; 7/5/1969 Acidizing; 8,696.0-8,900.0; ACIDIZE PERFS 8,735.9 8749-8900 WITH 10,000 GALLONS 15% NEFE-II HCL CONT 5 GALLONS/10000 AY-31 SURFACTANT 8.749.0 AND 3 GALLON CORROSION INHIBITOR. PUMP AS 8.759.8 FOLLOWS: PUMP A 2000 GALLON STAGES WHILE DROPPING 8.771.0 25 BALL SEA BETWEEN STAGES (100 BALLS TOTAL). 8.782.2 **FLUSH WITH** FRESH WATER. MAX RT 5 BPM MAX PSI 1400# AVG P 8.789.0 ISIP VAC; 6/4/1991 Perforated; 8,789.0-8,808.0; 9/17/1962 8.797.9 Plug; 8,771.0-8,819.0; HYDROMITE PLUG; 10/16/1974 8,818.9 Perforated; 8,820.0-8,825.0; 9/17/1962 Perforated; 8,830.0-8,834.0; 7/5/1969 8,825.1 Re-Perforated; 8,835.0-8,855.0; 6/1/1991; PERF W/ 1 SPF @ 8835-8855 8,834.0 Perforated; 8,835.0-8,855.0; 9/17/1962 Perforated; 8,880.0-8,892.0; 9/17/1962 8,855.0 Re-Perforated; 8,880.0-8,900.0; 6/1/1991; PERF W/ 1 SPF @ 8880-8900 8,892.1 Auto cement plug; 9,062.0-9,087.0; Automatically created cement plug from the 8,925.9 casing cement because it had a tagged depth.; 9/15/1962 Production: 2.250.0-9.087.0: 9/15/1962 9,086.9 Page 1/1 Report Printed: 5/15/2018