UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NMNM118726	

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SUNDRY NOTICES AND REPORTS ON WELLS	TT Lhant
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Do 6. If Indian, Allottee or Tribe Name aba SUBMIT IN TRIPLICATE - Other instructions on page AXY 2 9 2018 7. If Unit or CA/Agreement, Name and/or No. Well Name and No. ANTIETAM 9 FED COM 708H 1. Type of Well ECEIVED Oil Well Gas Well Other Name of Operator Contact: STAN WAGNER 9. API Well No. EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com 30-025-44351 Field and Pool or Exploratory Area WC-025 S253509D UPPR WC 3b. Phone No. (include area code) ATTN: STAN WAGNER P.O. BOX 2267 Ph: 432-686-3689 MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 9 T25S R33E Mer NMP NWNE 220FNL 1965FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other **Drilling Operations** □ Change Plans ☐ Plug and Abandon ☐ Final Abandonment Notice □ Temporarily Abandon ☐ Plug Back ■ Water Disposal □ Convert to Injection 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/18/18 Resumed drilling 12-1/4" hole. 4/20/18 Ran 9-5/8", 40#, J55 LTC (0'-3903') Ran 9-5/8", 40#, HCK55 LTC (3903'-4953') Cement lead w/ 1090 sx Class C, 12.7 ppg, 2.32 CFS yield; tail w/ 235 sx Class C, 14.8 ppg, 1.42 CFS yield. Circulate 142 bbls cement to surface. Good casing test to 2110 psi. Resumed drilling 8-3/4" hole. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #414032 verified by the BLM Well Information System For EOG RESOURCES, N.C., sent to the Hobbs INC., sent to the Hobbs DEBORAH MCKINNEY on 04/25/2018 () Committed to AFMSS for processing by REGULATORY ANALYST Name (Printed/Typed) STAN WAGNER Signature (Electronic Submission) Date 04/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Approved By

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

