## UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM108501

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(June 2015)	DEPARTMENT OF THE I	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT  NOTICES AND REPORTS ON WE OF STATES is form for proposals to drill or to re-enter an III. Use form 3160-3 (APD) for such proposals 2				OMB NO. 1004-0137 Expires: January 31, 2018			
SUND	5. Lease Serial No. NMNM108501								
Do not us abandoned									
SUBMIT	7. If Unit or CA/Agreement, Name and/or No. NMNM104037X								
1. Type of Well Gas Well	8. Well Name and No. RED HILLS NORTH UNIT 706								
2. Name of Operator EOG RESOURCES INCO	9. API Well No. 30-025-32814-00-S2								
3a. Address	3b. Phone No. (include area code) Ph: 432-686-3658			10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH					
MIDLAND, TX 79702		FII. 432-000-3030			KED THEES-BONE OF KING, NORTH				
4. Location of Well (Footage, S.		11. County or Parish, State							
Sec 7 T25S R34E NESE 32.142781 N Lat, 103.502				LEA COUNTY, NM					
12. CHECK THI	E APPROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE (	OF NOTICE,	REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Product	ion (Start/Resume)	■ Water Sh	ut-Off		
Subsequent Report     ■	☐ Alter Casing		raulic Fracturing	☐ Reclam	ation	_	☐ Well Integrity		
	☐ Casing Repair		Construction	☐ Recomp		Other			
☐ Final Abandonment Notice			and Abandon						
		☐ Convert to Injection ☐ Plug Back ☐ Water Disposal		*					
Attach the Bond under which th following completion of the inv	ctionally or recomplete horizontally, e work will be performed or provide olved operations. If the operation re al Abandonment Notices must be fil	give subsurface lethe Bond No. on sults in a multiple	ocations and meas file with BLM/BL completion or rec	ured and true ve A. Required sul completion in a	ertical depths of all perti bsequent reports must b new interval, a Form 31	inent markers and be filed within 30 of 60-4 must be filed	l zones. days d once		
EOG Resources performe 24 hr injection volume 26 Average injection pressur		017							
06/12/2017 BLM approve 06/23/2017 RIH pmp 60 s 06/24/2017 Tag TOC @ 1 06/25/2017 Ran MIT test	xs cmt @ 11713 1,464								
EOG requested TA appro	val. This well will either be ref	turned to inject	tion or plugged	in one year.					
Justification of TA Status:	It is believed that the injectio	n wells in the I	Red Hills North	Unit are					
14. I hereby certify that the forego	ing is true and correct.  Electronic Submission # For EOG RESOL Committed to AFMSS for proc	JRCES INCOR	PORATED, sent	to the Hobbs					
Name (Printed/Typed) KAY	MADDOX		Title REGU	LATORY AN	ALYST				
Signature (Electro	onic Submission)		Date 05/07/2	2018					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE	SEOR RECOR	D			
Approved By			Title		1.0.001	Date			
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to o		Office	MAY	1 0 2018					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD FIELD OFFICE

(Instructions on page 2) \*\* BLM REVISED \*\*

SAME info Subm: Hed

Accepted for Record Only

Wilson 5/31/2018

T/A Expires