

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-33979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hoover 28
8. Well Number 4
9. OGRID Number 1092
10. Pool name or Wildcat Vacuum; Drinkard, East

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-11) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐  
2. Name of Operator  
ARMSTRONG ENERGY CORPORATION  
3. Address of Operator  
P.O. BOX 1973, ROSWELL, NM 88202-1973

4. Well Location  
Unit Letter I: 1650 feet from the South line and 330 feet from the East line  
Section 28 Township 17S Range 35E NMPM Lea County  
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK  
COMMENCE DRILLING OPNS  
CASING/CEMENT JOB  
OTHER:  
INT TO PA 7m  
P&A NR  
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TAG CIBP, Circ MLF, Pressure test csg, Spot 25sx on CIBP

1. Rig up pluggers
2. Pump 25 sx cement plug @ 3000' (bottom of salt section)
3. Pump 25 sx cement plug @ 1617' (50' below 8-5/8" shoe)
4. Perf 5.5" @ 400' and circ cement to Surface.

Cut wellhead off 3' below GL, Verify Cmt to surface, Install P&A marker

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE VP - Operations DATE 5/30/2018

Type or print name Kyle Alpers E-mail address: kalpers@aecn.com PHONE: 575-625-2222

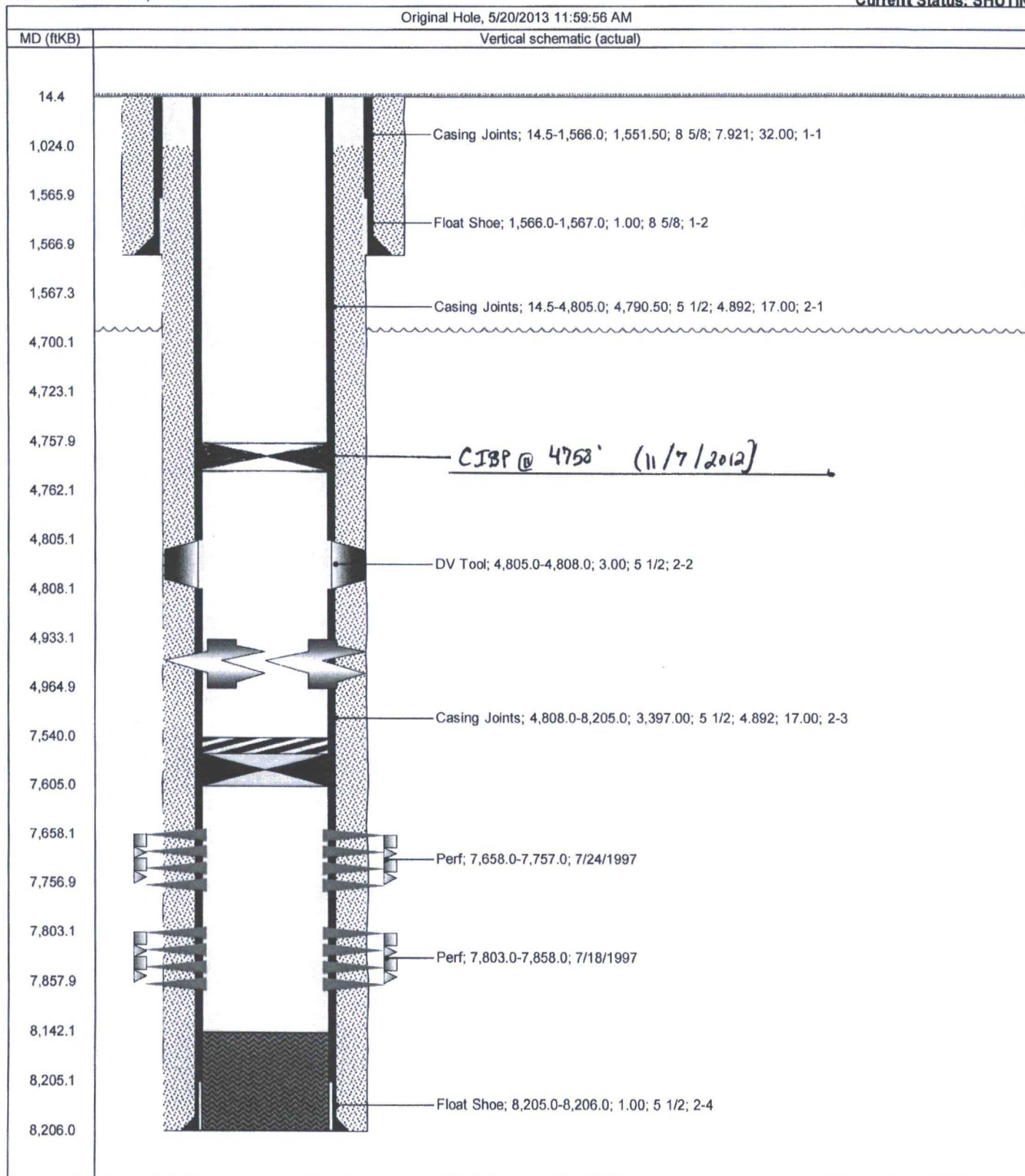
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 06/05/2018  
Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES  
1 YEAR FROM DATE OF APPROVAL

## Current Wellbore Schematic

WELL (PN): HOOVER 28-4(CVX) (890697)  
 FIELD OFFICE: HOBBS  
 FIELD: VACUUM DRINKARD  
 STATE / COUNTY: NEW MEXICO / LEA  
 LOCATION: SEC 28-17S-35E, 1650 FSL & 330 FEL  
 ROUTE: HOB-NM-ROUTE 21- MIKE BOWNDS  
 ELEVATION: GL: 3,939.0 KB: 3,953.5 KB Height: 14.5  
 DEPTHS: TD: 8,206.0

API #: 3002533979  
 Serial #:  
 SPUD DATE: 6/29/1997  
 RIG RELEASE: 6/29/1997  
 1ST SALES GAS:  
 1ST SALES OIL: 8/1/1997  
 Current Status: SHUTIN





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Wellbore Sections								Perforations			
Section Des		Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Date	Zone/Formation		Top (ftKB)	Btm (ftKB)		
Surface		11	14.5	1,567.0	7/24/1997			7,658.0	7,757.0		
Production		7 7/8	1,567.0	8,206.0	7/18/1997			7,803.0	7,858.0		

Casing String: Surface Run Date: 6/30/1997								General Notes	
Set Depth (ftKB)		1,567.0		Wellbore Original Hole		Date	7/18/1997		
Item Des		OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Comment
Casing Joints		8 5/8	7.921	7.796	32.00	J-55	14.5	1,566.0	ACD FRAC w/ 10000 gal 20% acid.
Float Shoe		8 5/8					1,566.0	1,567.0	PERF @ 7658-61, 89-99, 7711-18, 34-51, 64-68, 7702-08, 21-23, 55-57.

Casing String: Production Run Date: 7/12/1997								General Notes	
Set Depth (ftKB)		8,206.0		Wellbore Original Hole		Date	7/25/1997		
Item Des		OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top (ftKB)	Btm (ftKB)	Comment
Casing Joints		5 1/2	4.892	4.767	17.00	K-55	14.5	4,805.0	ACD FRAC w/ 11000 gal 20% acid.
DV Tool		5 1/2					4,805.0	4,808.0	
Casing Joints		5 1/2	4.892	4.767	17.00	K-55	4,808.0	8,205.0	
Float Shoe		5 1/2					8,205.0	8,206.0	

Cement Tops		TOC (ftKB)
Surface Casing Cement		14.5
Production Casing Cement		4,700.0
Production Casing Cement		1,024.0
Cement Plug		4,723.0

Other In Hole						
Des	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Cemented Bridge Plug	4.95		7,540.0	7,605.0	10/8/2012	
Casing Leak	5 1/2		4,933.0	4,965.0	10/29/2012	
Cast Iron Bridge Plug	5 1/2		4,758.0	4,762.0	11/7/2012	

Stimulations & Treatments					
<Stage Number?> Acid Frac					
Date	7/25/1997		Zone/Formation	Wellbore Original Hole	
Stage Type	Top Depth (ftKB)	Bottom Depth (ftKB)	VolPumped (bbl)	Q Treat Avg (bbl/min)	
Acid Stage	7,803.0	7,858.0			
Stage Type	Top Depth (ftKB)	Bottom Depth (ftKB)	VolPumped (bbl)	Q Treat Avg (bbl/min)	
Acid Stage	7,658.0	7,757.0			



LAST UPDATED  
5/29/2018

PROPOSED P & A  
WELLBORE DIAGRAM

11" hole

7.875" hole

3,953' GR  
14.5' KB

CONDUCTOR

Proposed sqz perms @ 400' w/50 sx  
squeeze to circ annulus.

Proposed perforate 5.5" @ 1597'  
and squeeze with 50 sx cement

TOC 1024'

8.625" 32#/ft unkn. thread  
@ 1,567' KB, Cement circulated

Proposed 25 sx cement plug @ 1617'

Proposed 25 sx cement plug @ 3000'

CIBP @ 4758' w/35' cement - 11/7/2012

DV tool 4805'

Cemented Bridge Plug set @ 7540'-7605' 10/2012

Drinkard Perforations

7658'-7858'

5.5" 17# Unknown Grade/Unknown thread @ 8,206'

Armstrong Energy Corporation

### Hoover 28 #4

UL I, 1650' FSL & 330' FEL  
Section 28, T17S, R35E  
Lea, New Mexico

API Number 30-025-33979  
Spud Date 6/29/1997

Downhole Production  
Equipment

Surface Production  
Equipment

### Notes

Acquired by Armstrong Energy  
Corporation from Chevron U.S.A.  
Inc. on 12/1/2017