Form 3160-5 (June 2015) UNITED STATES Carlsbad Field Off DEPARTMENT OF THE INTERIOR OCD Hobbs SUNDRY NOTICES AND REPORTS ON WELLS Contour use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				DRM APPROVED MB NO. 1004-0137 res: January 31, 2018 No. 65A ottee or Tribe Name	
MAT SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/ NMNM1357	Agreement, Name and/or No.	
Type of Welt ☐ Gas Well ☐ Other			8. Well Name and RATTLESNA	d No. AKE 21 FED COM 702H	
Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com			9. API Well No. 30-025-428		
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3689	10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMF		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T26S R33E SESE 230FSL 930FEL				11. County or Parish, State LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resum ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	e) □ Water Shut-Off □ Well Integrity ☑ Other Production Start-up	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 2/05/16 Prep for well completion. Perform pre-frac casing test to a max pressure of 11455 psi. 3/13/16 MIRU for completion. Begin 36 stage completion and frac. 3/20/16 Finish perforating and frac. Perforated 12691' to 19798', 0.35", 2508 holes. Frac w/ 1056 bbls acid, 14,161,340 lbs proppant, 336,704 bbls load water. 3/26/16 RIH to drill out plugs and clean out well. 4/01/16 Finish drill and clean out. 4/03/16					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #339035 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs					

Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/12/2016 (16JAS0374SE) Name (Printed/Typed) STAN WAGNER REGULATORY ANALYST Date 05/12/2016 (Electronic Submission) Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE JONATHON SHEPARD TitlePETROELUM ENGINEER Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Date 05/17/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

