Form 3160-5 (Jane 2015) ⁴ UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well					8. Well Name and No.		
Oil Well Gas Well Other Contact: REESA FISHER					ELLIOTT EM 20 F	EDERAL 4	
2. Name of Operator APACHE CORPORATION	IER rp.com		9. API Well No. 30-025-41444-00-S1				
3a. Address 303 VETERANS AIRPARK L/ MIDLAND, TX 79705	. (include area code) 8-1062		10. Field and Pool or E WANTZ	Exploratory Area			
4. Location of Well (Footage, Sec., 7			11. County or Parish, S	State			
Sec 20 T22S R37E SENW 23 32.224176 N Lat, 103.111009			LEA COUNTY, M	MM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
□ Notice of Intent	Acidize	Dee	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing	Hyd	Iraulic Fracturing	Reclam	ation	Well Integrity	
Subsequent Report	Casing Repair	Nev	v Construction	🛛 Recomp		Other	
Final Abandonment Notice	Change Plans		g and Abandon		arily Abandon		
	Convert to Injection	D Plug	g Back	U Water I	Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvec testing has been completed. Final A determined that the site is ready for f Apache recompleted this well	rk will be performed or provide d operations. If the operation re bandonment Notices must be fi final inspection.	e the Bond No. or esults in a multipl led only after all	n file with BLM/BIA le completion or reco	. Required sul	bsequent reports must be new interval, a Form 3160	filed within 30 days)-4 must be filed once	
4/06/2018 Csg tested good to 4/09/2018 RIH & set CIBP @	own csg. HOB						
Perf Drinkard 6424'-6500' w/1	JUN 062018						
6509'-6611' w/2 SPF, total 18 RIH w/bailer, dump bail 1.5 s>							
4/10/2018 Flow back, swab, N	ite sand: RECEIVED						
4/11/2018 Frac Drinkard w/1890 gal BFrac 35 pad; 90,000# 20/40 white sand; CECEIVE 29,156# 20/40 Super LC resin coated sand, screened out.							
Flush w/1974 gal 35# gel.							
14. I hereby certify that the foregoing is	Electronic Submission #	413213 verifie HE CORPORA	d by the BLM Well TION, sent to the	Informatior	n System		
	CILLA PEREZ on 05/07/2018 (18PP0419SE)						
Name (Printed/Typed) REESA FISHER			Title SR STA	FF REGUL	ATORY ANALYST		
Signature (Electronic	Date 05/02/20)18					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO TitlePETROEL	N SHEPAR UM ENGINI		Date 05/14/201	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu-	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED ** BLM) ** BLM REVISED) **	

1 Additional data for EC transaction #413213 that would not fit on the form

32. Additional remarks, continued

2

4/12/2018 CO well to 5640', circ clean.

4/16/2018 CO well to 5640, circ clean.
4/16/2018 Cont to CO well to 6637', circ clean.
4/17/2018 Tag fill @ 6585'. SD due to high wind.
4/18/2018 RIH w/tbg bailer, bail to 6637'. Found cmt & what appeared to be top of CIBP. Decision made to DO CIBP & re-set another one w/cmt on WL.
4/19/2018 DO CIBP Tag CIBP @ 6575', 25' higher than yesterday; able to push CIBP to 6785' by drilling on CIBP. RIH w/junk basket & tag @ 6785'. RIH & set CIBP @ 6654' - tag to make sure it

set. Dump 2 sx cmt w/bailer on CIBP. RIH w/prod tbg, 2-7/8" L-80, EOT @ 6576'. 4/23/2018 Tag TOC @ 6622'. Tbg tested good to 500#. 4/24/2018 RIH w/pump & rods. Had to POOH due to pump not pumping. 4/25/2018 RIH w/prod equip: tbg to 6581', TAC @ 6285', SN @ 6576'. Tbg tested good again to 500#. 4/26/2018 RWTP

Revisions to Operator-Submitted EC Data for Sundry Notice #413213

5

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL SR	RCMPL SR
Lease:	NMNM0557256	NMNM0557256
Agreement:		
Operator:	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432-818-1000	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000 Fx: 432-818-1190
Admin Contact:	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa.Fisher@apachecorp.com	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa.Fisher@apachecorp.com
	Ph: 432-818-1062	Ph: 432-818-1062
Tech Contact:	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa.Fisher@apachecorp.com	REESA FISHER SR STAFF REGULATORY ANALYST E-Mail: Reesa.Fisher@apachecorp.com
	Ph: 432-818-1062	Ph: 432-818-1062
Location: State: County:	NM LEA COUNTY	NM LEA
Field/Pool:	DRINKARD	WANTZ
Well/Facility:	ELLIOTT EM 20 FEDERAL 4 Sec 20 T22S R37E SENW 2310FNL 2310FWL	ELLIOTT EM 20 FEDERAL 4 Sec 20 T22S R37E SENW 2310FNL 2310FWL 32.224176 N Lat, 103.111009 W Lon