

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAY 29 2018

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM118726

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ANTIETAM 9 FED COM 707H

9. API Well No.
30-025-44349

10. Field and Pool or Exploratory Area
RED HILLS/WC-025 S253509D

11. County or Parish, State
LEA COUNTY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.
Contact: ELIZABETH CASTILLO
E-Mail: ELIZABETH_CASTILLO@EOGRESOURCES.COM

3a. Address
ATTN: ELIZABETH CASTILLO P.O. BOX 2267
MIDLAND, TX 79702
3b. Phone No. (include area code)
Ph: 432-686-3697

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T25S R33E NENW 41FNL 1622FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

5/6/2018
Resumed drilling 12-1/4" hole.

5/5/2018
Ran 9-5/8", 40#, J-55 LTC (0' - 3969')
Ran 9-5/8", 40#, HCK-55 LTC (3969' - 4989')
Cement w/960 sx class C, 12.7 ppg, 2.32 CFS yield;
tail w/455 sx class C, 14.8 ppg, 1.42 CFS yield.
Circulated 401 sx cement back to surface.
Tested casing to 2503 psi for 30 minutes. Test good.

submit drilling report for 5-1/2" casing

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #420101 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/17/2018 ()

Name (Printed/Typed) ELIZABETH CASTILLO

Title REGULATORY TECH

Signature (Electronic Submission)

Date 05/15/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAY 17 2018

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

K26

Additional data for EC transaction #420101 that would not fit on the form

32. Additional remarks, continued

5/6/2018

Resumed drilling 8-3/4" hole.

5/10/2018

Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1474')

Ran 7-5/8", 29.7#, HCP-110, FXL (1474' - 11741')

Cement lead w/200 sx class C, 11.5 ppg, 4.20 CFS yield;

tail w/165 sx class H, 15.6 ppg; 1.23 CFS yield

Tested casing to 2600 psi for 30 minutes. Test good.

Did not circulate cement. ETOC @ 2690'

5/11/2018

Resumed drilling 6-3/4" hole.